

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC16-14-000]

Commission Information Collection Activities (FERC-604 and FERC-923); Consolidated Comment Request; Extension**AGENCY:** Federal Energy Regulatory Commission.**ACTION:** Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden¹ of the information collections described below.

DATES: Comments on the collections of information are due October 17, 2016.

ADDRESSES: You may submit comments (identified by Docket No. IC16-14-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone

at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

FERC-604, Cash Management Agreements

OMB Control No.: 1902-0267.

Abstract: Cash management or "money pool" programs typically concentrate affiliates' cash assets in

joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing.

In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued Order 634-A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. At that time, the Commission obtained OMB clearance for this new reporting requirement under the FERC-555 information collection (OMB Control No. 1902-0098). Now, the Commission includes these reporting requirements for cash management agreements under the FERC-604 information collection (OMB Control No. 1902-0267). The Commission implemented these reporting requirements in 18 CFR parts 141.500, 260.400, and 357.5.

Type of Respondent: Public utilities, natural gas companies, and oil pipeline companies.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-604—CASH MANAGEMENT AGREEMENTS

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1)*(2) = (3)	(4)	(3)*(4) = (5)	(5) ÷ (1)
25	1	25	1.5 hrs.; \$111.75	37.5 hrs.; \$2,793.75	111.75

FERC-923, Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

OMB Control No.: 1902-0265.

Abstract: In 2013, the Federal Energy Regulatory Commission (FERC or Commission) revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities

that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$74.50 per Hour = Average Cost per

Response. The Commission staff believes that the industry's level and skill set is comparable to FERC's with an average hourly cost (wages plus benefits) of \$74.50.

for the purpose of promoting reliable service and operational planning on either the pipeline's or public utility's system. This helps ensure the reliability of natural gas pipeline and public utility transmission service by permitting transmission operators to share the information with each other that they deem necessary to promote the reliability and integrity of their systems.

FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The communications of information are not and will not be submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information

sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

Type of Respondent: Natural gas pipelines and public utilities.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-923—COMMUNICATION OF OPERATIONAL INFORMATION BETWEEN NATURAL GAS PIPELINES AND ELECTRIC TRANSMISSION OPERATORS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2) = (3)	(4)	(3)*(4) = (5)	(5) ÷ (1)
Public Utility Transmission Operator, communications.	4164	12	1,968	0.5 hrs.; \$37.25 ..	984 hrs.; \$73,308	447
Interstate Natural Gas Pipelines, communications.	155	12	1,860	0.5 hrs.; \$37.25 ..	930 hrs.; \$69,285	447
Total	3,828	1,914 hrs.; \$142,593

Dated: August 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-19469 Filed 8-15-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14522-001]

FFP Project 132, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14522-001.

c. *Date Filed:* June 22, 2016.

d. *Submitted by:* Rye Development, LLC on behalf of FFP Project 132, LLC.

e. *Name of Project:* Allegheny Lock and Dam 7 Hydroelectric Project.

f. *Location:* At the existing Army Corps of Engineers' Allegheny Lock and Dam 7 on the Allegheny River in Armstrong County, Pennsylvania near the Borough of Kittanning. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Kellie Doherty, Rye Development, LLC, 745 Atlantic Avenue, 8th floor, Boston, MA 02111; () 846-0042, extension 100; email—kellie@ryedevelopment.com.

i. *FERC Contact:* Nick Ettema at (202) 502-6565; or email at nicholas.ettema@ferc.gov.

j. FFP Project 132, LLC filed its request to use the Traditional Licensing Process on June 22, 2016. FFP Project 132, LLC provided public notice of its request on June 25, 2016 and June 27 through July 1, 2016. In a letter dated August 10, 2016, the Director of the Division of Hydropower Licensing approved FFP Project 132, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Pennsylvania State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the

Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating FFP Project 132, LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. FFP Project 132, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$74.50 per Hour = Average Cost per Response. The Commission staff believes that the industry's level and skill set is comparable to

FERC's with an average hourly cost (wages plus benefits) of \$74.50.

⁴ The estimate for the number of respondents is based on the North American Electric Reliability

Corporation (NERC) Compliance Registry as of July 29, 2016, minus the Transmission Operators within ERCOT.