DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

February 10, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via Web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic.

The New York Independent System Operator, Inc. Operating Committee Meeting

February 12, 2016, 10:00 a.m.-4:00 p.m. (EST)

The above-referenced meeting will be via Web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=oc.

The New York Independent System Operator, Inc. Management Committee Meeting

February 24, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via Web conference and teleconference.

The above-referenced meeting is open

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=mc.

The discussions at the meeting described above may address matters at issue in the following proceedings:

New York Independent System
Operator, Inc., Docket No. ER13–102.
New York Independent System
Operator, Inc., Docket No. ER15–2059.
New York Independent System
Operator, Inc., Docket No. ER16–120.
New York Transco, LLC, Docket No.
ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or James. Eason@ferc.gov.

Dated: January 29, 2016. Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-02077 Filed 2-3-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–161–015; ER12–2068–011; ER15–1471–006; ER12–645–017; ER10–2460–011; ER10– 2461–011; ER12–2159–007; ER12–682– 012; ER10–2463–011; ER15–1672–005; ER11–2201–015; ER10–2464–009; ER10–1821–012; ER13–1139–014; ER13–1585–008; ER12–2205–008; ER10–2465–007; ER11–2657–008; ER14–25–012; ER13–17–009; ER14– 2630–007; ER12–919–006; ER12–1311– 011; ER10–2466–012; ER11–4029–011.

Applicants: Bishop Hill Energy LLC, Blue Sky East, LLC, Blue Sky West, LLC, California Ridge Wind Energy LLC, Canandaigua Power Partners, LLC, Canandaigua Power Partners II, LLC, Canadian Hills Wind, LLC, Erie Wind, LLC, Evergreen Wind Power, LLC, Evergreen Wind Power II, LLC, Evergreen Wind Power III, LLC, First Wind Energy Marketing, LLC, Goshen Phase II LLC, Imperial Valley Solar 1, LLC, Longfellow Wind, LLC, Meadow Creek Project Company LLC, Milford Wind Corridor Phase I, LLC, Milford Wind Corridor Phase II, LLC, Prairie Breeze Wind Energy LLC, Niagara Wind Power, LLC, Regulus Solar, LLC Rockland Wind Farm LLC, Stetson Holdings, LLC, Stetson Wind II, LLC, Vermont Wind, LLC.

Description: Notice of Non-Material Change in Status of Bishop Hill Energy, LLC, et al.

Filed Date: 1/28/16.

Accession Number: 20160128–5361. Comments Due: 5 p.m. ET 2/18/16.

Docket Numbers: ER12–569–011; ER15–1925–004; ER15–2676–003; ER13–712–012; ER10–1849–010; ER11– 2037–010; ER12–2227–010; ER10–1887– 010; ER10–1920–012; ER10–1928–012; ER10–1952–010; ER10–1961–010; ER12–1228–012; ER14–2707–007; ER12–895–010; ER10–2720–012; ER11– 4428–012; ER12–1880–011; ER15–58– 005; ER14–2710–007; ER15–30–005; ER14–2708–008; ER14–2709–007; ER13–2474–006; ER11–4462–016; ER10–1971–025.

Applicants: Blackwell Wind, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Cimarron Wind Energy, LLC, Elk City Wind, LLC, Elk City II Wind, LLC, Ensign Wind, LLC FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Mammoth Plains Wind Project, LLC, Minco Wind Interconnection Services, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Palo Duro Wind Interconnection Services. LLC, Palo Duro Wind Energy, LLC, Seiling Wind Interconnection Services, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Steele Flats Wind Project, LLC, NEPM II, LLC, NextEra Energy Power Marketing, LLC.

Description: Notification of Nonmaterial Change in Status of the NextEra Companies.

Filed Date: 1/28/16.

Accession Number: 20160128-5362. Comments Due: 5 p.m. ET 2/18/16.

Docket Numbers: ER16–197–001.
Applicants: Midcontinent
Independent System Operator, Inc.

Description: Compliance filing: 2016–01–29 MISO TOS Att O ADIT Compliance Filing to be effective 1/1/2016.

Filed Date: 1/29/16.

Accession Number: 20160129–5271. Comments Due: 5 p.m. ET 2/19/16.

Docket Numbers: ER16–826–000. Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL and LCEC Amended and Restated Resource Recovery Facility Intercon Agreement to be effective 3/29/2016.

Filed Date: 1/29/16.

Accession Number: 20160129–5238. Comments Due: 5 p.m. ET 2/19/16.

Docket Numbers: ER16–827–000.

Applicants: PJM Interconnection,
L.L.C., American Transmission Systems,

L.L.C., American Transmission System Incorporated, Metropolitan Edison Company, Pennsylvania Electric Company.

Description: § 205(d) Rate Filing: American Transmission Systems, Inc. et al. Filing of New and Revised Service A to be effective 3/29/2016.

Filed Date: 1/29/16.

Accession Number: 20160129–5272. Comments Due: 5 p.m. ET 2/19/16. Docket Numbers: ER16–828–000.

Applicants: CID Solar, LLC. Description: Compliance filing:

Compliance Filing—Change Category 2

Seller in SW Region to be effective 3/29/2016.

Filed Date: 1/29/16.

Accession Number: 20160129–5307. Comments Due: 5 p.m. ET 2/19/16. Docket Numbers: ER16–829–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Bylaws Section 8.4 Revisions Regarding Monthly Assessments to be effective 3/ 1/2016.

Filed Date: 1/29/16.

Accession Number: 20160129–5353. Comments Due: 5 p.m. ET 2/19/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 29, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02074 Filed 2–3–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14683-000]

Mr. Adam R. Rousselle, II; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 17, 2015, Mr. Adam R. Rousselle, II, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Blue Marsh Dam Water Power Project (project) to be located on Tulpehocken Creek, in Lower Heidelberg Township and Bern Township in Berks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a

license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project would consist of the following: (1) A proposed 6-foot-diameter penstock; (2) a proposed powerhouse containing two generating units having a total installed capacity of 2,500 kilowatts; (3) a tailrace returning flow to Tulpehocken Creek; (4) a proposed 0.9-mile-long, 12.47-kilovolt transmission line interconnecting with the Pennsylvania Power Company system; and (5) appurtenant facilities. The proposed project would have an average annual generation of about 9,943,000 kilowatt-hours, which would be sold to a local utility.

Applicant Contact: Mr. Adam R. Rousselle, II, 104 Autumn Trace Drive, New Hope, PA 18938; phone: (215) 485–1708.

FERC Contact: Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14683-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number

(P–14683) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 29, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02078 Filed 2–3–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–65–000. Applicants: UIL Holdings Corporation.

Description: Application for Authority under Section 203 for internal corporate reorganization of UIL Holdings Corporation.

Filed Date: 1/28/16.

Accession Number: 20160128–5346. Comments Due: 5 p.m. ET 2/18/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3232–004; ER14–2871–007; ER16–182–002; ER10–3244–009; ER10–3251–007; ER14–2382–007; ER15–621–006; ER15–622–006; ER15–463–006; ER16–72–002; ER15–110–006; ER13–1586–008; ER10–1992–014

Applicants: Wheelabrator Shasta
Energy Company Inc., Cameron Ridge,
LLC, Cameron Ridge II, LLC, Coso
Geothermal Power Holdings, LLC, Oak
Creek Wind Power, LLC,ON Wind
Energy LLC, Pacific Crest Power, LLC,
Ridgetop Energy, LLC, San Gorgonio
Westwinds II, LLC, San Gorgonio
Westwinds II—Windustries, LLC, TerraGen Energy Services, LLC, TGP Energy
Management, LLC, Victory Garden
Phase IV, LLC.

Description: Supplement to December 31, 2015 Triennial Market Power Analysis of the ECP MBR Sellers.

Filed Date: 1/27/16.

Accession Number: 20160127–5595. Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER10–2633–023; ER10–2570–023; ER10–2717–023; ER10–3140–022; ER13–55–013.

Applicants: Birchwood Power Partners, L.P., Shady Hills Power Company, L.L.C., EFS Parlin Holdings, LLC, Inland Empire Energy Center, LLC, Homer City Generation, L.P.

Description: Notice of Non-Material Change in Status of the GE Companies.

¹ The Commission is issuing a second notice for this project because some municipalities may not have been notified by the first notice issued on September 9, 2015.