

medication. He does not meet the MEP guidelines at this time.

*Kristopher Alan Fraser*—Mr. Fraser has a history of epilepsy. His last seizure was in 2007. He takes anti-seizure medication with a change in dosage in October 2015. He does not meet the MEP guidelines at this time.

*Todd A. Fuller*—Mr. Fuller has a history of a single seizure in 2014. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*Howard Pearce Hill*—Mr. Hill has a history of a seizure disorder. His last seizure was in 1990. He takes anti-seizure medication with a change in medication 2015. He does not meet the MEP guidelines at this time.

*Victor John Martinez*—Mr. Martinez has a history of epilepsy. His last seizure was in 2013. He underwent a left craniotomy and lobectomy in 2013. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*Sean Michael Monroe*—Mr. Monroe has a history of epilepsy. His last seizure was in 2011. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*Robert H. Philley*—Mr. Philley has a history of a seizure disorder. His last seizure was in 2013. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*David T. Pomianek, Jr.*—Mr. Pomianek has a history of epilepsy. His last seizure was in 2011. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*Gregory Roy Schaefer*—Mr. Schaefer has a history of a single seizure in 2014. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

*Maciej Skrzyniarz*—Mr. Skrzyniarz has a history of a single seizure in 2014. He takes anti-seizure medication. He does not meet the MEP guidelines at this time.

Issued on: August 26, 2016.

**Larry W. Minor,**

*Associate Administrator for Policy.*

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**BILLING CODE 4910-EX-P**

## DEPARTMENT OF TRANSPORTATION

### PHMSA-2007-0038, ConocoPhillips Alaska, Inc.; PHMSA-2016-0072, Magellan Midstream Partners, L.P.; PHMSA-2016-0073, New Fortress Energy-Tico Development Partners, LLC; Pipeline Safety: Requests for Special Permit

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA).

**ACTION:** Notice.

**SUMMARY:** Pursuant to the Federal pipeline safety laws, PHMSA is publishing this notice of three special permit requests we received from pipeline operators, seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. This notice seeks public comments on the requests, including comments on any safety or environmental impacts. At the conclusion of the 30-day comment period, PHMSA will evaluate the requests and determine whether to grant or deny the special permits.

**DATES:** Submit any comments regarding these special permit requests by October 12, 2016.

**ADDRESSES:** Comments should reference the docket number for the specific special permit request and may be submitted in the following ways:

- *E-Gov Web site:* <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- *Fax:* 1-202-493-2251.
- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590.
- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

*Instructions:* You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

*Note:* Comments are posted without changes or edits to <http://www.Regulations.gov>, including any personal information provided. There is a privacy statement published on <http://www.Regulations.gov>.

#### FOR FURTHER INFORMATION CONTACT:

*General:* Ms. Kay McIver by telephone at 202-366-0113, or email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

*Technical:* Mr. Steve Nanney by telephone at 713-628-7479, or email at [Steve.Nanney@dot.gov](mailto:Steve.Nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA has received three special permit requests from pipeline operators seeking relief from compliance with certain Federal pipeline safety regulations. The requests include a technical analysis provided by the operator and has been filed at [www.Regulations.gov](http://www.Regulations.gov) under the assigned docket number. We invite interested persons to participate by reviewing these special permit requests at <http://www.Regulations.gov>, and by submitting written comments, data or other views. Please include any comments on potential environmental impacts that may result if these special permits are granted.

Before acting on these special permit requests, PHMSA will evaluate all comments received on or before the comment closing date. Comments will be evaluated after this date if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment we receive in making our decision to grant or deny a request.

PHMSA has received the following special permit requests:

Docket No.	Requester	Regulation(s)	Nature of special permit
PHMSA-2007-0038.	ConocoPhillips Alaska Inc. (CPAI).	49 CFR 192.481 and 195.583	To authorize ConocoPhillips Alaska Inc (CPAI), in its capacity as Operator of the Kuparuk Transportation Company and the Oliktok Pipeline Company, to meet its obligations under the regulations to monitor atmospheric corrosion on above ground pipelines.

Docket No.	Requester	Regulation(s)	Nature of special permit
PHMSA-2016-0072.	Magellan Midstream Partners, L.P. (Magellan).	49 CFR 195.432 .....	<p>The special permit request is for: The 9.2 miles of 18-inch diameter and 27.7 miles of 24-inch diameter Kuparuk Oil Pipeline (Operator Identification (OPID): 10346) including Divert Tank "A"; 27.91 miles of 16-inch diameter Oliktok Gas Pipeline (OPID: 31341); and 34.6 miles of 14-inch diameter Alpine Oil Pipeline (OPID: 31552).</p> <p>CPAI changed operations as follows: Switched from natural gas liquids transport to natural gas transport service and modified one pipeline to allow the special permit segment to be inspected by an in-line inspection (ILI) tool. CPAI requests the modification of the current special permit to continue to inspect areas "susceptible" to atmospheric corrosion for their non-piggable, insulated, regulated pipelines on the North Slope of Alaska. The modification will include additional regulations covering 49 CFR Part 192 for natural gas service.</p> <p>The Oliktok Pipeline (OPID: 31341) changed service from natural gas liquids to natural gas in 2014.</p> <p>The Kuparuk Pipeline (OPID: 10346) segment was modified in 2009 to allow ILI. All of these pipelines are being inspected by ILI tools on either a 2 or 3-year interval.</p> <p>To authorize Magellan a special permit for variance from Federal regulations of 49 CFR 195.432, for a transitional staged breakout tank inspection schedule. Magellan claims that the January 5, 2015, Rulemaking, "Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments" (80 FR 168), which removed Section 6.4.3 of API Standard 653, would significantly accelerate the inspection intervals of 553 of its 800 Breakout Tanks. These tanks are located in the States of: Colorado, Connecticut, Illinois, Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, Oklahoma, South Dakota, Texas, Wisconsin and Wyoming. Additionally the rule would require Magellan to accelerate inspections of approximately 100 tanks by January 5, 2017. Due to this requirement, Magellan expects it would experience significant logistical challenges in securing additional project personnel, qualified contractors, and reputable inspection services to oversee the accelerated tank inspections. Magellan proposes to use the transitional staged Breakout Tank inspection to provide an equivalent or higher level of pipeline integrity while leading to full and sustained compliance with the federal regulations.</p>
PHMSA-2016-0073.	New Fortress Energy ..... TICO Development Partners (TICO), LLC.	49 CFR 193.2155(b) .....	<p>To authorize TICO a special permit for variance from Federal regulations of 49 CFR 193.2155(b) to operate a liquefied natural gas (LNG) tank over 3/5 of a mile south-southeast of the Space Coast Regional Airport in association with the construction of their future liquefaction, storage and transfer facility in Titusville, Florida. TICO proposes to locate the LNG Tank on part of a property measuring approximately 64 acres in a location that is over 3/5 of a mile south-southeast from the southern edge of Runway 18/36 at TIX (the Project Site). The Project Site and the surrounding area is zoned M-2, which allows for industrial and heavy industrial uses, and occupies an area planned for industrial development situated between TIX and an existing thermal power plant. The Project Site sits adjacent to the Florida East Coast Railway line and a natural gas pipeline located immediately east of the Project Site.</p>

Issued in Washington, DC, on September 7, 2016, under authority delegated in 49 CFR 1.97.

**John A. Gale,**

*Director, Standards and Rulemaking.*

[FR Doc. 2016-21865 Filed 9-9-16; 8:45 am]

**BILLING CODE 4910-60-P**

## DEPARTMENT OF THE TREASURY

### Office of the Comptroller of the Currency

#### Agency Information Collection Activities: Information Collection Renewal; Submission for OMB Review; Interagency Statement on Complex Structured Finance Transactions

**AGENCY:** Office of the Comptroller of the Currency (OCC), Treasury.

**ACTION:** Notice and request for comment.

**SUMMARY:** The OCC, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to comment on a continuing information collection as required by the Paperwork Reduction Act of 1995 (PRA).

An agency may not conduct or sponsor, and a respondent is not required to respond to, an information collection unless it displays a currently valid Office of Management and Budget (OMB) control number.

The OCC is soliciting comment concerning the renewal of an information collection titled, "Interagency Statement on Complex Structured Finance Transactions." The OCC also is giving notice that it has sent the collection to OMB for review.

**DATES:** Comments must be submitted on or before October 12, 2016.

**ADDRESSES:** Because paper mail in the Washington, DC area and at the OCC is subject to delay, commenters are encouraged to submit comments by email, if possible. Comments may be sent to: Legislative and Regulatory Activities Division, Office of the Comptroller of the Currency, Attention: 1557-0229, 400 7th Street SW., Suite 3E-218, mail stop 9W-11, Washington, DC 20219. In addition, comments may be sent by fax to (571) 465-4326 or by electronic mail to [prainfo@occ.treas.gov](mailto:prainfo@occ.treas.gov). You may personally inspect and photocopy comments at the OCC, 400 7th Street SW., Washington, DC 20219. For security reasons, the OCC requires that visitors make an appointment to inspect comments. You may do so by calling (202) 649-6700 or, for persons who are deaf or hard of hearing, TTY, (202) 649-5597. Upon arrival, visitors

will be required to present valid government-issued photo identification and submit to security screening in order to inspect and photocopy comments.

All comments received, including attachments and other supporting materials, are part of the public record and subject to public disclosure. Do not include any information in your comment or supporting materials that you consider confidential or inappropriate for public disclosure.

Additionally, please send a copy of your comments by mail to: OCC Desk Officer, 1557-0229, U.S. Office of Management and Budget, 725 17th Street NW., #10235, Washington, DC 20503 or by email to: [oir\\_submission@omb.eop.gov](mailto:oir_submission@omb.eop.gov).

#### FOR FURTHER INFORMATION CONTACT:

Shaquita Merritt, OCC Clearance Officer, (202) 649-5490 or, for persons who are deaf or hard of hearing, TTY, (202) 649-5597, Legislative and Regulatory Activities Division, Office of the Comptroller of the Currency, 400 7th Street SW., Suite 3E-218, mail stop 9W-11, Washington, DC 20219.

**SUPPLEMENTARY INFORMATION:** The OCC is requesting that OMB extend its approval of the following information collection:

*Title:* Interagency Statement on Complex Structured Finance Transactions.

*OMB Control No.:* 1557-0229.

*Description:* The interagency statement describes the types of internal controls and risk management procedures that the agencies (OCC, Board of Governors of the Federal Reserve System, Federal Deposit Insurance Corporation, and the Securities and Exchange Commission) consider particularly effective in helping financial institutions identify and address the reputational, legal, and other risks associated with complex structured finance transactions.

*Affected Public:* Businesses or other for-profit.

*Burden Estimates:*

*Estimated Number of Respondents:* 9.

*Estimated Number of Responses:* 9.

*Estimated Annual Burden:* 225 hours.

*Frequency of Response:* On occasion.

*Comments:* On June 24, 2016, the OCC issued a 60-day notice soliciting comment on the collection, 81 FR 41375. No comments were received. Comments continue to be invited on:

(a) Whether the collection of information is necessary for the proper performance of the functions of the OCC, including whether the information has practical utility;

(b) The accuracy of the OCC's estimate of the information collection burden;

(c) Ways to enhance the quality, utility, and clarity of the information to be collected;

(d) Ways to minimize the burden of the collection on respondents, including through the use of automated collection techniques or other forms of information technology; and

(e) Estimates of capital or start-up costs and costs of operation, maintenance, and purchase of services to provide information.

Dated: September 2, 2016.

**Karen Solomon,**

*Deputy Chief Counsel, Office of the Comptroller of the Currency.*

[FR Doc. 2016-21732 Filed 9-9-16; 8:45 am]

**BILLING CODE 4810-33-P**

## DEPARTMENT OF THE TREASURY

### Office of the Comptroller of the Currency

#### Agency Information Collection Activities: Information Collection Renewal; Submission for OMB Review; Survey of Minority Owned Institutions

**AGENCY:** Office of the Comptroller of the Currency (OCC), Treasury.

**ACTION:** Notice and request for comment.

**SUMMARY:** The OCC, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to comment on a continuing information collection as required by the Paperwork Reduction Act of 1995 (PRA).

An agency may not conduct or sponsor, and a respondent is not required to respond to, an information collection unless it displays a currently valid Office of Management and Budget (OMB) control number.

The OCC is soliciting comment concerning a renewal of an information collection titled, "Survey of Minority Owned Institutions." The OCC also is giving notice that it has sent the collection to OMB for review.

**DATES:** Comments must be submitted on or before October 12, 2016.

**ADDRESSES:** Because paper mail in the Washington, DC area and at the OCC is subject to delay, commenters are encouraged to submit comments by email, if possible. Comments may be sent to: Legislative and Regulatory Activities Division, Office of the Comptroller of the Currency, Attention: 1557-0236, 400 7th Street SW., Suite 3E-218, mail stop 9W-11, Washington,