

Docket No. ER16-1799, *Southwest Power Pool, Inc.*  
 Docket No. ER16-1912, *Southwest Power Pool, Inc.*  
 Docket No. ER16-1945, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2296, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2330, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2486, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2488, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2499, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2513, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2522, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2523, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2530, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2557, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2595, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2596, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2634, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2655, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2660, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2677, *Southwest Power Pool, Inc.*  
 Docket No. ER16-2734, *Southwest Power Pool, Inc.*  
 Docket No. ER17-1, *Southwest Power Pool, Inc.*  
 Docket No. ER17-31, *Southwest Power Pool, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

Dated: October 17, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-25623 Filed 10-21-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP17-23-000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Macquarie Energy to be effective 11/1/2016.  
*Filed Date:* 10/13/16.  
*Accession Number:* 20161013-5038.  
*Comments Due:* 5 p.m. ET 10/25/16.

*Docket Numbers:* RP17-24-000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* § 4(d) Rate Filing: CNE Gas Negotiated Rate to be effective 11/1/2016.  
*Filed Date:* 10/13/16.  
*Accession Number:* 20161013-5041.  
*Comments Due:* 5 p.m. ET 10/25/16.  
*Docket Numbers:* RP17-25-000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* § 4(d) Rate Filing: North Shore Negotiated Rate to be effective 11/1/2016.

*Filed Date:* 10/13/16.  
*Accession Number:* 20161013-5165.  
*Comments Due:* 5 p.m. ET 10/25/16.  
*Docket Numbers:* RP17-26-000.  
*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* § 4(d) Rate Filing: Munich Re Trading Negotiated Rate eff 12-1-2016 to be effective 12/1/2016.

*Filed Date:* 10/14/16.  
*Accession Number:* 20161014-5033.  
*Comments Due:* 5 p.m. ET 10/26/16.

*Docket Numbers:* RP17-27-000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2016-10-14 Encana to be effective 10/14/2016.

*Filed Date:* 10/14/16.  
*Accession Number:* 20161014-5148.  
*Comments Due:* 5 p.m. ET 10/26/16.

*Docket Numbers:* RP17-28-000.  
*Applicants:* American Midstream (AlaTenn), LLC.

*Description:* § 4(d) Rate Filing: Proposed Tariff Changes to be effective 11/14/2016.

*Filed Date:* 10/14/16.  
*Accession Number:* 20161014-5177.  
*Comments Due:* 5 p.m. ET 10/26/16.

*Docket Numbers:* RP17-29-000.  
*Applicants:* AEP Generation Resources Inc., AEP Generating Company, Lightstone Generation LLC.

*Description:* Joint Petition for Temporary Waiver and Request for Expedited Action and a Shortened Notice Period of AEP Generation Resources Inc., et al.

*Filed Date:* 10/14/16.  
*Accession Number:* 20161014-5211.  
*Comments Due:* 5 p.m. ET 10/21/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP16-814-001.  
*Applicants:* Trailblazer Pipeline Company LLC.  
*Description:* Report Filing: Refund Report.  
*Filed Date:* 10/14/16.  
*Accession Number:* 20161014-5088.  
*Comments Due:* 5 p.m. ET 10/26/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 17, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-25647 Filed 10-21-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP17-30-000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Keyspan to BUG 792110 to be effective 11/1/2016.  
*Filed Date:* 10/17/16.  
*Accession Number:* 20161017-5047.  
*Comments Due:* 5 p.m. ET 10/31/16.

*Docket Numbers:* RP17-31-000.  
*Applicants:* Questar Overthrust Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Off-System Services to be effective 11/17/2016.

*Filed Date:* 10/17/16.

*Accession Number:* 20161017–5050.

*Comments Due:* 5 p.m. ET 10/31/16.

*Docket Numbers:* RP17–32–000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: MGAG Mini Expansion Filing to be effective 12/1/2016.

*Filed Date:* 10/17/16.

*Accession Number:* 20161017–5057.

*Comments Due:* 5 p.m. ET 10/31/16.

*Docket Numbers:* RP17–33–000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Equitrans' Clean-Up Filing—October 2016 to be effective 11/17/2016.

*Filed Date:* 10/17/16.

*Accession Number:* 20161017–5139.

*Comments Due:* 5 p.m. ET 10/31/16.

*Docket Numbers:* RP17–34–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 10/18/16 Negotiated Rates—Consolidated Edison Energy Inc. (RTS) 2275–09 to be effective 11/1/2016.

*Filed Date:* 10/18/16.

*Accession Number:* 20161018–5035.

*Comments Due:* 5 p.m. ET 10/31/16.

*Docket Numbers:* RP17–35–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 10/18/16 Negotiated Rates—Wells Fargo Commodities, LLC (RTS) 7810–02 to be effective 11/1/2016.

*Filed Date:* 10/18/16.

*Accession Number:* 20161018–5036.

*Comments Due:* 5 p.m. ET 10/31/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–25648 Filed 10–21–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC16–14–000]

#### Commission Information Collection Activities (FERC–604 & FERC–923); Comment Request

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC–604 (Cash Management Agreements) and FERC–923 (Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators)] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (81 FR 54574, 8/16/2016) requesting public comments. The Commission received no comments on either the FERC–604 or the FERC–923 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due November 23, 2016.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902–0267 (FERC–604) or 1902–0265 (FERC–923) should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC16–14–000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502–8663, and by fax at (202) 273–0873.

#### SUPPLEMENTARY INFORMATION:

*Type of Request:* Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

#### FERC–604, Cash Management Agreements

*OMB Control No.:* 1902–0267.

*Abstract:* Cash management or “money pool” programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing.

In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the