

Piketon, Ohio, while AREVA Enrichment Services holds a license for the Eagle Rock Enrichment Facility, planned for Bonneville County, Idaho. NRC also issued a license to GE-Hitachi for a laser enrichment facility in Wilmington, North Carolina. Development of that facility is also on-hold and GE-Hitachi has announced its plans to sell its shares and exit that venture.

#### 5. Long-Term Viability and Health of the Industry

ERI's most recent Reference Nuclear Power Growth forecasts project global requirements to grow to approximately 52 million SWU per year between 2018 and 2020, 58 million SWU per year between 2021 and 2025, 64 million SWU per year between 2026 and 2030, and 71 million SWU per year between 2031 and 2035. U.S. requirements are projected to be essentially flat, averaging almost 15 million SWU per year between 2016 and 2035. 2017 ERI Report, 16. ERI presents a graph comparing global requirements, demand, and supply from 2015–2035. That graph shows that global supply will continue to significantly exceed global demand over the long term. 2017 ERI Report, 17. URENCO's internal estimates suggest that global SWU inventories represent nearly two-year's worth of 2016 global SWU requirements. Comment of URENCO, at 3. URENCO also notes very limited uncommitted demand in the next few years and notes that DOE inventories compete for these very limited pools of demand. Further, URENCO opines that the combination of low demand and excess supply is placing downward pressure on prices for uranium enrichment services, pointing out that prices have fallen considerably from the \$79/90 spot/term prices at the time of the May 2015 Secretarial Determination. URENCO's 2015 Annual Results state that "Urenco anticipates continued short to medium term pricing pressures until worldwide fuel inventories are reduced which may impact future profit margins." The 2015 Annual Results also note that the company is confident that global nuclear industry will continue to grow.<sup>20</sup> Finally, these financial results note that URENCO is benefitting by the strength of the U.S. dollar in that two-thirds of its revenue is in U.S. dollars.

Finally, as with uranium concentrates and conversion services, DOE recognizes that the predictability of

transfers from its excess uranium inventory over time is important to the long-term viability and health of the uranium enrichment industries.

#### IV. Request for Comments

Using the information discussed here, DOE is beginning the decision-making process regarding a potential new Secretarial Determination, pursuant to Section 3112(d) of the USEC Privatization Act, for potential transfers of uranium for cleanup services at the Portsmouth Gaseous Diffusion Plant. DOE requests comments for consideration in the Secretarial Determination.

To enable the Secretary to make a determination as expeditiously as possible, DOE is setting a deadline of April 10, 2017, for all comments to be received. DOE invites all interested parties to submit, in writing, comments and information for consideration. DOE intends to make all comments received publicly available. Any information that may be confidential and exempt by law from public disclosure should be submitted as described below.

#### V. Confidential Business Information

Pursuant to 10 CFR 1004.11, any person submitting information he or she believes to be confidential and exempt by law from public disclosure should submit via email, postal mail, or hand delivery/courier two well-marked copies: One copy of the document marked "confidential" including all the information believed to be confidential, and one copy of the document marked "non-confidential" with the information believed to be confidential deleted. Submit these documents via email or on a CD, if feasible. DOE will make its own determination about the confidential status of the information and treat it according to its determination. Factors of interest to DOE when evaluating requests to treat submitted information as confidential include: (1) A description of the items; (2) whether and why such items are customarily treated as confidential within the industry; (3) whether the information is generally known by or available from other sources; (4) whether the information has previously been made available to others without obligation concerning its confidentiality; (5) an explanation of the competitive injury to the submitting person which would result from public disclosure; (6) when such information might lose its confidential character due to the passage of time; and (7) why disclosure of the information would be contrary to the public interest.

Issued in Washington, DC, on March 6, 2017.

**Raymond Furstenau,**

*Acting Assistant Secretary for Nuclear Energy,  
Office of Nuclear Energy.*

[FR Doc. 2017–04668 Filed 3–8–17; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17–71–000.

*Applicants:* Playa Solar 1, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Status of Playa Solar 1, LLC.

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5187.

*Comments Due:* 5 p.m. ET 3/23/17.

*Docket Numbers:* EG17–72–000.

*Applicants:* Playa Solar 2, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Playa Solar 2, LLC.

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5189.

*Comments Due:* 5 p.m. ET 3/23/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–505–002.

*Applicants:* South Central MCN LLC.

*Description:* Compliance filing; Amended Compliance Filing to be effective 4/1/2016.

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5192.

*Comments Due:* 5 p.m. ET 3/23/17.

*Docket Numbers:* ER16–1023–003.

*Applicants:* ISO New England Inc., Eversource Energy Service Company.

*Description:* Compliance filing; Merger Cost Recovery Settlement Compliance Filing; Docket ER16–1023–000 to be effective 6/1/2016.

*Filed Date:* 3/1/17.

*Accession Number:* 20170301–5310.

*Comments Due:* 5 p.m. ET 3/22/17.

*Docket Numbers:* ER17–349–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing; Compliance Filing per order issued January 12, 2017 in Docket No. ER17–349–000 to be effective N/A.

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5181.

*Comments Due:* 5 p.m. ET 3/23/17.

*Docket Numbers:* ER17–1092–000.

*Applicants:* Southwest Power Pool, Inc.

<sup>20</sup> [http://www.urengo.com/uploads/results-and-presentations/160301\\_URENCO\\_end\\_of\\_year\\_results\\_presentation\\_FINAL.pdf](http://www.urengo.com/uploads/results-and-presentations/160301_URENCO_end_of_year_results_presentation_FINAL.pdf) (Accessed February 7, 2017).

*Description:* § 205(d) Rate Filing: Attachment AE Revisions—Variable Demand Curve and Scarcity Pricing Methodology to be effective 5/11/2017.

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5200.

*Comments Due:* 5 p.m. ET 3/23/17.

*Docket Numbers:* ER17–1093–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017–03–03\_SA 3005 CMS–MISO ENRIS Agreement (J469) to be effective 2/28/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5053.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1094–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. 4633, Queue No. AB1–026 to be effective 2/1/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5055.

*Comments Due:* 5 p.m. ET 3/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 3, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–04638 Filed 3–8–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17–73–000.

*Applicants:* Xcel Energy Services Inc., Northern States Power Company, a Wisconsin corporation.

*Description:* Supplement to January 30, 2017 Application pursuant to Section 203 of the Federal Power Act of Xcel Energy Services Inc., on behalf of Northern States Power, a Wisconsin corporation (Accounting Entries, Exhibit N–1).

*Filed Date:* 3/2/17.

*Accession Number:* 20170302–5153.

*Comments Due:* 5 p.m. ET 3/23/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–1095–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISAs re: MAIT Integration into PJM to be effective 11/2/2009.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5081.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1096–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to Service Agreements re: MAIT Integration into PJM to be effective 2/28/2007.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5089.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1097–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. 4652, Queue No. AB1–152 to be effective 2/1/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5090.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1098–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Tariff Revisions to Implement Resource Adequacy Requirement to be effective 6/1/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5091.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1099–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Formula Rate Protocol Modification to be effective 5/1/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5093.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1100–000.

*Applicants:* Cube Yadkin Transmission LLC.

*Description:* Baseline eTariff Filing: Open Access Transmission Tariff Baseline to be effective 3/4/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5121.

*Comments Due:* 5 p.m. ET 3/24/17.

*Docket Numbers:* ER17–1101–000.

*Applicants:* Alcoa Power Generating Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Yadkin OATT to be effective 3/4/2017.

*Filed Date:* 3/3/17.

*Accession Number:* 20170303–5122.

*Comments Due:* 5 p.m. ET 3/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 3, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–04639 Filed 3–8–17; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPPT–2013–0677; FRL–9959–35]

### Receipt of Information Under the Toxic Substances Control Act

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA is announcing its receipt of information submitted pursuant to a rule, order, or consent agreement issued under the Toxic Substances Control Act (TSCA). As required by TSCA, this document identifies each chemical substance and/or mixture for which information has been received; the uses or intended uses of such chemical substance and/or mixture; and describes the nature of the information received. Each chemical substance and/or mixture