

may close to the public a portion of any meeting, for confidential discussion. If the Bureau closes a meeting or any portion of a meeting, the Bureau will issue, at least annually, a summary of the Council's activities during such closed meetings or portions of meetings.

Section 2 of the CBAC Charter provides: "Pursuant to the executive and administrative powers conferred on the Bureau by section 1012 of the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act), the Director established the Community Bank Advisory Council to consult with the Bureau in the exercise of its functions under the Federal consumer financial laws as they pertain to community banks with total assets of \$10 billion or less."

Section 3 of the CBAC Charter states: "(a) The CFPB supervises depository institutions and credit unions with total assets of more than \$10 billion and their respective affiliates, but other than the limited authority conferred by § 1026 of the Dodd-Frank Act, the CFPB does not have supervisory authority regarding credit unions and depository institutions with total assets of \$10 billion or less. As a result, the CFPB does not have regular contact with these institutions, and it would therefore be beneficial to create a mechanism to ensure that their unique perspectives are shared with the Bureau. Small Business Regulatory Enforcement Fairness Act (SBREFA) panels provide one avenue to gather this input, but participants from community banks must possess no more than \$175 million in assets, which precludes the participation of many. (b) The Advisory Council shall fill this gap by providing an interactive dialogue and exchange of ideas and experiences between community bankers and Bureau staff. (c) The Advisory Council shall advise generally on the Bureau's regulation of consumer financial products or services and other topics assigned to it by the Director. To carry out the Advisory Council's purpose, the scope of its activities shall include providing information, analysis, and recommendations to the Bureau. The output of Advisory Council meetings should serve to better inform the CFPB's policy development, rulemaking, and engagement functions."

II. Agenda

The Community Bank Advisory Council will discuss alternative data and consumer access to financial records.

Persons who need a reasonable accommodation to participate should

contact CFPB_504Request@cfpb.gov, 202-435-9EE0, 1-855-233-0362, or 202-435-9742 (TTY) at least ten business days prior to the meeting or event to request assistance. The request must identify the date, time, location, and title of the meeting or event, the nature of the assistance requested, and contact information for the requester. CFPB will strive to provide, but cannot guarantee that accommodation will be provided for late requests.

Individuals who wish to attend the Community Bank Advisory Council meeting must RSVP to cfpb_cabandcouncilsevents@cfpb.gov by noon, Monday, April 24, 2017. Members of the public must RSVP by the due date and must include "CBAC" in the subject line of the RSVP.

III. Availability

The Council's agenda will be made available to the public on Monday, April 10, 2017, via consumerfinance.gov. Individuals should express in their RSVP if they require a paper copy of the agenda.

A recording and transcript of this meeting will be available after the meeting on the CFPB's Web site consumerfinance.gov.

Dated: April 3, 2017.

Leandra English,

Chief of Staff, Bureau of Consumer Financial Protection.

[FR Doc. 2017-06996 Filed 4-6-17; 8:45 am]

BILLING CODE 4810-AM-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
CP Bloom Wind LLC	EG17-37-000
Darby Power, LLC	EG17-38-000
Gavin Power, LLC	EG17-39-000
Lawrenceburg Power, LLC	EG17-40-000
Waterford Power, LLC	EG17-41-000
Cotton Plains Wind I, LLC	EG17-42-000
Old Settler Wind, LLC	EG17-43-000
SolaireHolman 1 LLC	EG17-44-000
Bayshore Solar A, LLC	EG17-45-000
Bayshore Solar B, LLC	EG17-46-000
Bayshore Solar C, LLC	EG17-47-000
Port Comfort Power LLC	EG17-48-000
Chamon Power LLC	EG17-49-000
Arkwright Summit Wind Farm LLC.	EG17-50-000
Quilt Block Wind Farm LLC ..	EG17-51-000
Cube Yadkin Generation LLC	EG17-52-000
Iron Horse Battery Storage, LLC.	EG17-53-000
Redbed Plains Wind Farm LLC.	EG17-54-000
Meadow Lake Wind Farm V LLC.	EG17-55-000

Take notice that during the month of March 2017, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2016).

Dated: April 3, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-06933 Filed 4-6-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD17-11-000]

Town of Gypsum, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On March 28, 2017, the Town of Gypsum, Colorado, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Gypsum Hydroelectric Facility Project would have a combined installed capacity of 85 kilowatts (kW), and would be located along two sections of an existing irrigation pipeline. The project would be located near the Town of Gypsum in Eagle County, Colorado.

Applicant Contact: Tim Beck, 1011 Grand Ave., Glenwood Springs, CO 81601 Phone No. (970) 945-5700, email jim@townofgypsum.com.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new powerhouse containing one turbine/generating unit with an installed capacity of 85 kW, in an existing 8-inch diameter raw water pipeline prior to entering an existing water treatment plant; (2) a bypass section through a pressure reducing valve; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 650,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed addition of the hydroelectric project along the existing municipal water supply pipeline will not alter its primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice. Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (i.e., CD17-11) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: April 3, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-06934 Filed 4-6-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-100-000.
Applicants: Invenergy TN LLC.

Description: Application for Authorization under section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Invenergy TN LLC.

Filed Date: 4/3/17.

Accession Number: 20170403-5417.

Comments Due: 5 p.m. ET 4/24/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17-1374-000.

Applicants: Cube Yadkin Transmission LLC.

Description: Request for Waiver of the Order No. 1000, Transmission Planning Requirements of Cube Yadkin Transmission LLC.

Filed Date: 4/3/17.

Accession Number: 20170403-5492.

Comments Due: 5 p.m. ET 4/24/17.

Docket Numbers: ER17-1375-000.
Applicants: Wabash Valley Power Association, Inc.

Description: § 205(d) Rate Filing; Notice of Succession to be effective 5/1/2017.

Filed Date: 4/3/17.

Accession Number: 20170403-5494.

Comments Due: 5 p.m. ET 4/24/17.

Docket Numbers: ER17-1376-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2017-04-03 Stored Energy Resource-Type II Compliance Filing to be effective 9/1/2017.

Filed Date: 4/3/17.

Accession Number: 20170403-5496.

Comments Due: 5 p.m. ET 4/24/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

¹ 18 CFR 385.2001–2005 (2016).