

FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Questions regarding this application may be directed to Kenneth Magyar, DTE Midstream Appalachia, LLC, 333 Technology Drive, Suite 255, Canonsburg, PA 15317; Phone: (724) 416-7263.

Specifically, DTE Midstream proposes 13.19 miles of 12-inch diameter pipeline; installation of a new pig receiver at the Birdsboro Facility; installation of one new meter site adjacent to the Texas Eastern right-of-way, one new pig launcher at the Texas Eastern interconnect; two new taps on the Texas Eastern pipeline; and four valves along the pipeline route spaced to meet the requirements of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration. DTE Midstream requests Commission issue the requested authorizations by December 15, 2017, in order to meet the June 30, 2018, proposed in-service date. The total cost of the Project is estimated to be approximately \$47,276,982.

On October 28, 2016, the Commission granted DTE Midstream's request to utilize the Commission's Pre-Filing Process and assigned Docket Number PF17-1-000 to staff activities involved in the above referenced project. Now, as of the filing of the May 1, 2017 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP17-409-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically

should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on May 30, 2017.

Dated: May 9, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-09805 Filed 5-15-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14792-000]

#### **Maysville Pumped Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On July 1, 2016, Maysville Pumped Storage, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located on the Ohio River in Mason County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be developed in three phases. In the final phase the following project would consist of: (1) A 15-foot-high, 40-foot-long concrete intake structure on the Ohio River; (2) two 10-foot-diameter, 1,050-foot-long steel pipes to supply water to the project; (3) a 135-foot-high, 500-foot-long earth fill or roller-compacted, concrete embankment dam surrounding; (4) an upper reservoir with a surface area of 20 acres and a storage capacity of 875 acre-feet; (5) five 12.5-foot to 18 foot-diameter, 2,800-foot-long penstocks; (6) a powerhouse 100-feet-below the lower reservoir containing five pump/generating units with a total capacity of 500 megawatts; (7) a lower reservoir established within an existing underground mine space with a surface area of 212 acres and a storage capacity of 9,540 acre-feet; and (8) a 10,500-foot-long, 230 kilo-volt transmission line to a point of interconnection with the PJM system. The project would have an

estimated average annual generation of 1,296,480 megawatt-hours.

**Applicant Contact:** Mr. Matthew Shapiro, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise ID 83702. (208) 246-9925.

**FERC Contact:** Chris Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14792-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14792) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 9, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-09800 Filed 5-15-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-256-000]

#### Texas Gas Transmission, LLC; Notice of Application

Take notice that on April 26, 2017, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket

No. CP17-256-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to (i) abandon in place the Morgan City Compressor Station, which consists of one 9,100 horsepower (hp) gas-fired turbine compressor unit, a compressor building, yard and station piping, and appurtenant auxiliary facilities located in St. Mary Parish, Louisiana, (ii) abandon in place one 9,100 hp gas-fired turbine compressor unit and its compressor building at the Lafayette (also known as Youngsville) Compressor Station, located in Lafayette Parish, Louisiana, and (iii) relinquish the firm design capacity associated with the facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Kathy D. Fort, Manager, Certificates and Tariffs, Texas Gas Transmission, LLC, 610 West Second Street, Owensboro, Kentucky 42301, or by calling (270) 688-6825 (telephone) or (270) 688-6896 (fax), [kathy.fort@bwpmlp.com](mailto:kathy.fort@bwpmlp.com).

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal

Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link. The Commission strongly encourages electronic filings.