*Lease Award*

BOEM requires each bidder awarded a lease to:

(1) Execute all copies of the lease (Form BOEM–2005 (February 2017), as amended);

(2) Pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155 and 556.520(a); and

(3) Satisfy the bonding requirements of 30 CFR part 556, subpart I, as amended. ONRR requests that only one transaction be used for payment of the balance of the bonus bid amount and the first year's rental.

**XI. Delay of Sale**

The BOEM Gulf of Mexico RD has the discretion to change any date, time, and/or location specified in the Final NOS package in the case of an event that the BOEM Gulf of Mexico RD deems may interfere with the carrying out of a fair and orderly lease sale process. Such events could include, but are not limited to, natural disasters (*e.g.,* earthquakes, hurricanes, and floods), wars, riots, acts of terrorism, fires, strikes, civil disorder, or other events of a similar nature. In case of such events, bidders should call (504) 736–0557, or access the BOEM Web site at *http://www.boem.gov,* for information regarding any changes.

Dated: July 11, 2017.

**Walter D. Cruickshank,**

*Acting Director, Bureau of Ocean Energy Management.*

[FR Doc. 2017–14868 Filed 7–13–17; 8:45 am]

BILLING CODE 4310–MR–P

## DEPARTMENT OF THE INTERIOR

## Bureau of Ocean Energy Management

**[Docket No. BOEM–2017–0012; MMAA104000]**

## Gulf of Mexico, Outer Continental Shelf (OCS), Oil and Gas Lease Sale 249

**AGENCY:** Bureau of Ocean Energy Management, Interior.

**ACTION:** Notice of availability of a Record of Decision.

**SUMMARY:** The Bureau of Ocean Energy Management (BOEM) is announcing the availability of a Record of Decision for proposed Gulf of Mexico (GOM) regionwide oil and gas Lease Sale 249. This Record of Decision identifies BOEM's selected alternative for proposed Lease Sale 249, which is analyzed in the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2017–2022; Gulf of Mexico Lease Sales 249, 250, 251, 252, 253, 254, 256, 257, 259, and 261; Final Multisale Environmental Impact Statement* (2017–2022 GOM Multisale EIS).

**ADDRESSES:** The Record of Decision and associated information are available on BOEM's Web site at *http://www.boem.gov/nepaprocess/.*

**FOR FURTHER INFORMATION CONTACT:** For more information on the Record of Decision, you may contact Mr. Greg Kozlowski, Deputy Regional Supervisor, Office of Environment, by telephone at 504–736–2512 or by email at *greg.kozlowski@boem.gov.*

**SUPPLEMENTARY INFORMATION:** In the GOM Multisale EIS, BOEM evaluated five alternatives that are summarized below in regards to proposed Lease Sale 249:

*Alternative A—Regionwide OCS Lease Sale:* This is BOEM's preferred alternative. This alternative would allow for a proposed GOM regionwide lease sale encompassing all three planning areas: The Western Planning Area (WPA); the Central Planning Area (CPA); and the Eastern Planning Area (EPA). Under this alternative, BOEM would offer for lease all available unleased blocks within the proposed regionwide lease sale area for oil and gas operations with the following exceptions: Whole and portions of blocks deferred by the Gulf of Mexico Energy Security Act of 2006; blocks that are adjacent to or beyond the United States' Exclusive Economic Zone in the area known as the northern portion of the Eastern Gap; and whole and partial blocks within the current boundary of the Flower Garden Banks National Marine Sanctuary. The unavailable blocks are listed in Section I of the Final Notice of Sale for Lease Sale 249. The proposed regionwide lease sale area encompasses about 91.93 million acres (ac). As of June 2017, approximately 75.7 million ac of the proposed regionwide lease sale area are currently available for lease. The estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed regionwide lease sale are 0.211–1.118 billion barrels of oil (BBO) and 0.547–4.424 trillion cubic feet (Tcf) of gas.

*Alternative* B*—Regionwide OCS Lease Sale Excluding Available Unleased Blocks in the WPA Portion of the Proposed Lease Sale Area:* This alternative would offer for lease all available unleased blocks within the CPA and EPA portions of the proposed lease sale area for oil and gas operations, with the following exceptions: Whole and portions of blocks deferred by the Gulf of Mexico Energy Security Act of 2006; and blocks that are adjacent to or beyond the United States' Exclusive Economic Zone in the area known as the northern portion of the Eastern Gap. The proposed CPA/EPA lease sale area encompasses about 63.35 million ac. As of June 2017, approximately 49.8 million ac of the proposed CPA/EPA lease sale area are currently available for lease. The estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed lease sale under Alternative B are 0.185–0.970 BBO and 0.44–3.672 Tcf of gas.

*Alternative* C*—Regionwide OCS Lease Sale Excluding Available Unleased Blocks in the CPA and EPA Portions of the Proposed Lease Sale Area:* This alternative would offer for lease all available unleased blocks within the WPA portion of the proposed lease sale area for oil and gas operations, with the following exception: whole and partial blocks within the current boundary of the Flower Garden Banks National Marine Sanctuary. The proposed WPA lease sale area encompasses about 28.58 million acres (ac). As of June 2017, approximately 25.9 million ac of the proposed WPA lease sale area are currently available for lease. The estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed lease sale under Alternative C are 0.026–0.148 BBO and 0.106–0.752 Tcf of gas.

*Alternative D—Alternative A, B, or C, with the Option to Exclude Available Unleased Blocks Subject to the Topographic Features, Live Bottom (Pinnacle Trend), and/or Blocks South of Baldwin County, Alabama, Stipulations:* This alternative could be combined with any of the Action alternatives above (*i.e.,* Alternatives A, B, or C) and would allow the flexibility to offer leases under any alternative with additional exclusions. Under Alternative D, the decisionmaker could exclude from leasing any available unleased blocks subject to any one and/or a combination of the following stipulations: Topographic Features Stipulation; Live Bottom (Pinnacle Trend) Stipulation; and Blocks South of Baldwin County, Alabama, Stipulation (not applicable to Alternative C). This alternative considered blocks subject to these stipulations because these areas have been emphasized in scoping, can be geographically defined, and adequate information exists regarding their ecological importance and sensitivity to OCS oil- and gas-related activities.

A total of 207 blocks within the CPA and 160 blocks in the WPA are affected by the Topographic Features Stipulation. There are currently no identified topographic features protected under this stipulation in the EPA. The Live Bottom Stipulation covers the pinnacle trend area of the CPA, affecting a total of 74 blocks. Under Alternative D, the number of blocks that would become unavailable for lease represents only a small percentage of the total number of blocks to be offered under Alternative A, B, or C (<4%, even if blocks subject to all three stipulations were excluded). Therefore, Alternative D could reduce offshore infrastructure and activities, but Alternative D may (and BOEM believes it is more reasonable to expect) only shift the location of offshore infrastructure and activities farther from these sensitive zones and not lead to a reduction in overall offshore infrastructure and activities.

*Alternative E—No Action:* This alternative is not holding the proposed regionwide Lease Sale 249 and is identified as the environmentally preferred alternative.

*Lease Stipulations*—The GOM Multisale EIS describes all lease stipulations, which are included in the Final Notice of Sale Package. In the Record of Decision for the Five Year Program, the Secretary required the protection of Biologically Sensitive Underwater Features in all Gulf oil and gas lease sales as programmatic mitigation; therefore, the application of the Topographic Features Stipulation and Live Bottom (Pinnacle Trend) Stipulation are being adopted and applied for applicable designated lease blocks in Lease Sale 249.

The additional eight lease stipulations for proposed regionwide Lease Sale 249 are the Military Areas Stipulation; the Evacuation Stipulation; the Coordination Stipulation; the Blocks South of Baldwin County, Alabama, Stipulation; the Protected Species Stipulation; the United Nations Convention on the Law of the Sea Royalty Payment Stipulation; the Below Seabed Operations Stipulation; and the Stipulation on the Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico. These 10 stipulations will be added as lease terms where applicable and will be enforceable as part of the lease. Appendix B of the GOM Multisale EIS provides a list and description of standard postlease conditions of approval that may be required by BOEM or the Bureau of Safety and Environmental Enforcement as a result of plan and permit review processes for the Gulf of Mexico OCS Region.

After careful consideration, BOEM has selected the preferred alternative (Alternative A) in the 2017–2022 GOM Multisale EIS for proposed Lease Sale 249. BOEM's selection of the preferred alternative meets the purpose and need for the proposed action, as identified in the GOM Multisale EIS, and reflects an orderly resource development with protection of the human, marine, and coastal environments while also ensuring that the public receives an equitable return for these resources and that free-market competition is maintained.

**Authority:** This notice of availability of a Record of Decision is published pursuant to the regulations (40 CFR part 1505) implementing the provisions of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.*).

Dated: July 11, 2017.

**Walter D. Cruickshank,**

*Acting Director, Bureau of Ocean Energy Management.*

[FR Doc. 2017–14870 Filed 7–13–17; 8:45 am]

**BILLING CODE 4310–MR–P**

## INTERNATIONAL TRADE COMMISSION

**[Investigation No. 337–TA–1010]**

### Certain Semiconductor Devices, Semiconductor Device Packages, and Products Containing Same; Notice of Request for Statements on the Public Interest

**AGENCY:** United States International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the presiding administrative law judge (''ALJ'') has issued a recommended determination on remedy and bonding in the above-captioned investigation. The Commission is soliciting submissions from the public on any public interest issues raised by the recommended relief. The ALJ recommended that a limited exclusion order issue against certain semiconductor devices, semiconductor device packages, and products containing the same, imported by respondents Broadcom Limited of Singapore and Broadcom Corp. of Irvine, California (collectively, ''Broadcom''), as well as the following named respondents who import products containing Broadcom's semiconductor devices: Arista Networks, Inc. of Santa Clara, California; ARRIS International plc, ARRIS Group, Inc., ARRIS Solutions, Inc., ARRIS Enterprises, and Pace Ltd., all of Suwanee, Georgia, as well as Pace Americas LLC and Pace USA LLC, both of Boca Raton, Florida, and ARRIS Technology, Inc. of Horsham, Pennsylvania (collectively ''ARRIS''); ASUSTek Computer, Inc. of Taipei, Taiwan, and ASUS Computer International of Fremont, California (collectively, ''ASUS''); Comcast Cable Communications, LLC, Comcast Cable Communications Management, LLC, and Comcast Business Communications, LLC, each of Philadelphia, Pennsylvania (collectively, ''Comcast''); HTC Corporation of Taoyuan, Taiwan, and HTC America Inc. of Bellevue, Washington (collectively, ''HTC''); NETGEAR, Inc. of San Jose, California; Technicolor S.A. of Issy-Les-Moulineaux, France, as well as Technicolor USA, Inc. and Technicolor Connected Home USA LLC, both of Indianapolis, Indiana (collectively, ''Technicolor''). The ALJ also recommended that cease and desist orders be directed to these respondents. This Notice is for public statements only.

**FOR FURTHER INFORMATION CONTACT:** Sidney A. Rosenzweig, Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 708–2532. Copies of non-confidential documents filed in connection with this investigation, including the complaint and the public record, can be accessed on the Commission's electronic docket (EDIS) at *https://edis.usitc.gov,* and are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205–2000. General information concerning the Commission may also be obtained by accessing its Internet server (*https://www.usitc.gov*). Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal on (202) 205–1810.

**SUPPLEMENTARY INFORMATION:** Section 337 of the Tariff Act of 1930 provides that if the Commission finds a violation it shall exclude the articles concerned from the United States:

> unless, after considering the effect of such exclusion upon the public health and welfare, competitive conditions in the United States economy, the production of like or directly competitive articles in the United States, and United States consumers, it finds