

**FERC-717, OPEN ACCESS SAME-TIME INFORMATION SYSTEM AND STANDARDS FOR BUSINESS PRACTICES & COMMUNICATION PROTOCOLS**

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response <sup>2</sup>	Total annual burden hours and total annual cost
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
FERC-717 .....	170	1	170	30 \$2,295	5,100 \$390,150

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 7, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-16959 Filed 8-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-1966-001.

*Applicants:* NRG Wholesale Generation LP.

*Description:* Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5112.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER15-2572-004.

*Applicants:* GenOn Energy Management, LLC.

*Description:* Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5108.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER15-2573-004.

*Applicants:* GenOn Energy Management, LLC.

*Description:* Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5109.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER16-209-004.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Central Power Electric Cooperative Formula Rate Compliance Filing to be effective 1/1/2016.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5144.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER16-1774-003.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Western Farmers Electric Cooperative Formula Rate Compliance Filing to be effective 7/1/2016.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5152.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER16-2665-003.

*Applicants:* NRG Power Midwest LP.

*Description:* Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5111.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-274-002.

*Applicants:* GenOn Energy Management, LLC.

*Description:* Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5110.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-1342-001.

*Applicants:* Duke Energy Florida, LLC, Duke Energy Carolinas, LLC.

*Description:* Compliance filing: Correct Loss Factor Tariff Records to be effective 5/1/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5077.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2250-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-08-07 SA 2523 ITC-Pheasant Run 4th Revised GIA (J075 J466) to be effective 7/24/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5078.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2251-000.

*Applicants:* GenOn Energy Management, LLC.

*Description:* § 205(d) Rate Filing: Rate Schedule FERC No. 1 to be effective 9/1/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5093.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2252-000.

*Applicants:* NRG Power Marketing LLC.

*Description:* § 205(d) Rate Filing: Rate Schedule FERC No. 1 to be effective 9/1/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5094.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2253-000.

*Applicants:* NorthWestern Corporation.

*Description:* NorthWestern Corporation submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2018-2019.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5121.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2254-000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Cancellation: Notices of Cancellation IFA & DSA Mid Valley Landfill Project SA Nos. 73 & 74 to be effective 12/3/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5127.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-2255-000.

*Applicants:* PJM Interconnection, L.L.C.

<sup>2</sup> The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC's 2017 annual average of \$158,754 (for salary plus benefits), the average hourly cost is \$76.50/hour.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. 4758, Queue Position No. AA2-177 to be effective 7/10/2017.

*Filed Date:* 8/7/17.

*Accession Number:* 20170807-5139.

*Comments Due:* 5 p.m. ET 8/28/17.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF17-1266-000.

*Applicants:* Escondido Bioenergy Facility, LLC.

*Description:* Form 556 of Escondido Bioenergy Facility, LLC.

*Filed Date:* 8/3/17.

*Accession Number:* 20170803-5043.

*Comments Due:* None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 7, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-16958 Filed 8-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14851-000]

#### White Pine Waterpower, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 13, 2017, White Pine Waterpower, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the White Pine Pumped Storage Project to be located near the town of Ely in White Pine, Nevada. The sole purpose of a preliminary permit, if

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The applicant proposes to study two alternative closed-loop pumped storage alternatives at the site: One sized to 250 megawatts (MW) and the other to 500 MW. The 500-MW alternative would consist of the following: (1) A new upper reservoir with a surface area of 52 acres and a storage capacity of 2,400 acre-feet at a surface elevation of approximately 8,530 feet above mean sea level (msl) created through construction of a new earth or rock-filled dam; (2) a new lower reservoir with a surface area of 40 acres and a total storage capacity of 2,400 acre-feet at a surface elevation of 6,290 feet msl; (3) 10,600 feet of tunnel and penstock connecting the upper and lower reservoirs; (5) a new underground powerhouse containing three turbine-generator units; (6) a new 1.5 mile transmission line connecting the powerhouse to a nearby electric grid interconnection, (7) appurtenant facilities. The 500-MW alternative would have an annual generation of 502,717 megawatt-hours (MWh).

For the 250-MW alternative, the new upper and lower reservoirs would be sized to have half of the storage of the 500-MW alternative (1,200 acre-feet), reducing the dam size needed to impound the reservoirs. The alternative would require 11,700 feet of tunnel and penstock and have 2 pump-generating units. The 250-MW alternative would require the same transmission line and would have an estimated annual generation of 547,500 MWh.

*Applicant Contact:* Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin Street, Suite 2, Boise, ID 83702.

*FERC Contact:* Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14851-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14851) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 7, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-16960 Filed 8-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-151-000.

*Applicants:* Waverly Wind Farm LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Waverly Wind Farm LLC.

*Filed Date:* 8/4/17.

*Accession Number:* 20170804-5211.

*Comments Due:* 5 p.m. ET 8/25/17.

*Docket Numbers:* EC17-152-000.

*Applicants:* GenOn Energy, Inc.

*Description:* Application of GenOn Energy, Inc. and Its Public Utility Subsidiaries for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action.

*Filed Date:* 8/4/17.

*Accession Number:* 20170804-5214.

*Comments Due:* 5 p.m. ET 8/25/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-328-004; ER10-2196-004; ER10-2740-012; ER10-2742-011; ER11-4027-009; ER13-1143-005; ER13-1144-005; ER14-152-008; ER15-1657-005; ER17-1849-001.

*Applicants:* Cogentrix Virginia Financing Holding Com, Elgin Energy