

and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

#### *Daytime Scoping Meeting*

*Date:* Tuesday, November 28, 2017.

*Time:* 9:00 a.m. until 12:00 p.m.

*Location:* Brunswick Hotel and Tavern, 4 Noble St., Brunswick, ME 04011.

*Phone:* (207) 837-6565.

#### *Evening Scoping Meeting*

*Date:* Tuesday, November 28, 2017.

*Time:* 6:00 p.m. until 9:00 p.m.

*Location:* Brunswick Hotel and Tavern, 4 Noble St., Brunswick, ME 04011.

*Phone:* (207) 837-6565.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the eLibrary link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

#### **Environmental Site Review**

The potential applicant and Commission staff will conduct an Environmental Site Review of the project on Wednesday, November 29, 2017, starting at 9:00 a.m. All participants should meet at the Pejepscot Hydroelectric Project, 110 Pejepscot Village Main Street, Topsham ME 04086. All participants are responsible for their own transportation. Anyone with questions about the site visit should contact Frank Dunlap at (207) 755-5603 or at [frank.dunlap@brookfieldrenewables.com](mailto:frank.dunlap@brookfieldrenewables.com).

#### **Meeting Objectives**

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination

of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

#### **Meeting Procedures**

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: October 30, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-23942 Filed 11-2-17; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-178-000.

*Applicants:* Imperial Valley Solar 3, LLC.

*Description:* Compliance filing: Imperial Valley Solar 3, LLC. Exhibit C Assignment and Assumption to be effective 9/21/2017.

*Filed Date:* 10/30/17.

*Accession Number:* 20171030-5108.

*Comments Due:* 5:00 p.m. ET 11/20/17.

*Docket Numbers:* ER18-179-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Queue Position #AA2-081, Original Service Agreement No. 4702 to be effective 9/28/2017.

*Filed Date:* 10/30/17.

*Accession Number:* 20171030-5110.

*Comments Due:* 5:00 p.m. ET 11/20/17.

*Docket Numbers:* ER18-180-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to the OA, Sch. 6, sec. 1.5 re: Extending 30-day proposal window to 60 to be effective. 1/1/2018.

*Filed Date:* 10/30/17.

*Accession Number:* 20171030-5139.

*Comments Due:* 5:00 p.m. ET 11/20/17.

*Docket Numbers:* ER18-181-000.

*Applicants:* Arizona Public Service Company.

*Description:* Tariff Cancellation: Notice of Cancellation—Service Agreement No. 346 to be effective 12/31/2017.

*Filed Date:* 10/30/17.

*Accession Number:* 20171030-5159.

*Comments Due:* 5:00 p.m. ET 11/20/17.

*Docket Numbers:* ER18-182-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: 3rd Quarter 2017 Updates to OA-RAA Member Lists to be effective 9/30/2017.

*Filed Date:* 10/30/17.

*Accession Number:* 20171030-5163.

*Comments Due:* 5:00 p.m. ET 11/20/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 30, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-23939 Filed 11-2-17; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Commission Staff Attendance**

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

### **NYISO Electric System Planning Working Group and Transmission Planning Advisory Subcommittee Meeting**

*November 3, 2017, 10:00 a.m.–3:00 p.m. (EST)*

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2017-11-03](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2017-11-03).

### **NYISO Business Issues Committee Meeting**

*November 15, 2017, 10:00 a.m.–4:00 p.m. (EST)*

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2017-11-15>.

### **NYISO Operating Committee Meeting**

*November 17, 2017, 10:00 a.m.–12:00 p.m. (EST)*

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2017-11-17>.

### **NYISO Electric System Planning Working Group Meeting**

*November 17, 2017, 10:00 a.m.–4:00 p.m. (EST)*

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2017-11-17](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2017-11-17).

### **NYISO Management Committee Meeting**

*November 29, 2017, 10:00 a.m.–4:00 p.m. (EST)*

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2017-11-29>.

The discussions at the meetings described above may address matters at issue in the following proceedings:

*New York Independent System Operator, Inc.*, Docket No. ER13–102.

*New York Independent System Operator, Inc.*, Docket No. ER15–2059.

*New York Independent System Operator, Inc.*, Docket No. ER17–2327.

*New York Transco, LLC*, Docket No. ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

Dated: October 30, 2017.

**Nathaniel J. Davis, Sr.**,

*Deputy Secretary.*

[FR Doc. 2017–23944 Filed 11–2–17; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Docket Nos. CP18–7–000; PF17–5–000]**

### **Port Arthur Pipeline, LLC; Notice of Application**

Take notice that on October 16, 2017, Port Arthur Pipeline, LLC (Port Arthur Pipeline), 2925 Briarpark, Suite 900, Houston, Texas 77042, pursuant to Section 7(c) of the NGA, and Parts 157 and 284 of the Commission's regulations, filed an application requesting a certificate of public convenience and necessity to construct, own, and operate its Louisiana Connector Project.

The Louisiana Connector Project consists of 131 miles of new 42-inch-diameter pipeline, a new 89,900 horsepower compressor station, interconnection facilities with interstate and intrastate natural gas facilities, and other appurtenant facilities. The Louisiana Connector Project is designed to deliver up to 2,000 million cubic feet (MMcf) per day of natural gas to the Liquefaction Project that is currently being developed by Port Arthur LNG, LLC and PALNG Common Facilities Company, LLC and is under review by the Commission in Docket No. CP17–20–000. The Louisiana Connector Project facilities will extend from an interconnect with Columbia Gas Transmission located northeast of Eunice, Louisiana in St. Landry Parish through Evangeline, Allen, Beauregard, Calcasieu, and Cameron Parishes in Louisiana and Orange and Jefferson Counties in Texas and terminate at the proposed Liquefaction Project south of

Port Arthur in Jefferson County, Texas. The cost of the proposed project is \$1,207,584,005, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

On March 13, 2017, the Commission staff granted Port Arthur Pipeline's request to utilize the Pre-Filing Process and assigned Docket No. PF17–5–000 to staff activities involved in the Louisiana Connector Project. Now, as of the filing of the October 16, 2017 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP18–7–000, as noted in the caption of this Notice.

Any questions regarding this application should be directed to Jerrod L. Harrison, Senior Counsel, Port Arthur Pipeline, 488 8th Avenue, San Diego, CA 9210, by phone at (619) 696–2987, or by email to [jharrison@sempraglobal.com](mailto:jharrison@sempraglobal.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)