

Schedule 2 of the MISO OATT to be effective N/A.

*Filed Date:* 11/6/17.

*Accession Number:* 20171106–5196.

*Comments Due:* 5 p.m. ET 11/27/17.

*Docket Numbers:* ER16–2217–005.

*Applicants:* Logan Generating Company, L.P.

*Description:* Compliance filing; Information Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 11/6/17.

*Accession Number:* 20171106–5204.

*Comments Due:* 5 p.m. ET 11/27/17.

*Docket Numbers:* ER17–2515–001.

*Applicants:* Chambers Cogeneration, Limited Partnership.

*Description:* Compliance filing; Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 11/6/17.

*Accession Number:* 20171106–5200.

*Comments Due:* 5 p.m. ET 11/27/17.

*Docket Numbers:* ER18–252–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing; Rev to OA, Sched 1, sec 6.4.1 and OATT, Att K-Appx, sec 6.4.1 RE: Offer Capping to be effective 1/3/2018.

*Filed Date:* 11/3/17.

*Accession Number:* 20171103–5217.

*Comments Due:* 5 p.m. ET 11/24/17.

*Docket Numbers:* ER18–253–000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* § 205(d) Rate Filing; DEP-French Broad EMC RS Nos. 195 & 210 to be effective 1/1/2016.

*Filed Date:* 11/3/17.

*Accession Number:* 20171103–5231.

*Comments Due:* 5 p.m. ET 11/24/17.

*Docket Numbers:* ER18–254–000.

*Applicants:* PJM Interconnection, L.L.C., Buckeye Power, Inc.

*Description:* § 205(d) Rate Filing; Revised SA No. 4753—NITSA among PJM and Buckeye Power, Inc. to be effective 1/1/2018.

*Filed Date:* 11/6/17.

*Accession Number:* 20171106–5302.

*Comments Due:* 5 p.m. ET 11/27/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 6, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–24455 Filed 11–9–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18–237–000]

#### **GSP White Lake LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of GSP White Lake LLC's application for, market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 24, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 3, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–24451 Filed 11–9–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18–239–000]

#### **GSP Lost Nation LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of GSP Lost Nation LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 24, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 3, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-24457 Filed 11-9-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project-Rate Order No. WAPA-178

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of order concerning formula rates for electric service and calculation of the fiscal year 2018 base charge and rates for the Boulder Canyon Project.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-178 and Rate Schedule BCP-F10, placing formula rates for electric service from the Boulder Canyon Project (BCP) of the Western Area Power Administration (WAPA) into effect on an interim basis. The provisional formula rates will provide sufficient revenue to pay all annual costs, including interest expense, and repay required investment within the allowable periods. The Deputy Secretary has also confirmed and approved the fiscal year (FY) 2018 base charge and rates for BCP electric service.

**DATES:** Rate Schedule BCP-F10 is effective as of December 13, 2017, and will remain in effect through September 30, 2022, pending approval by the Federal Energy Regulatory Commission (FERC) on a final basis or until superseded. The FY 2018 base charge and rates for BCP are applicable December 13, 2017, and will remain in effect through September 30, 2018.

**FOR FURTHER INFORMATION CONTACT:** Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2453, email [moulton@wapa.gov](mailto:moulton@wapa.gov) or Mr. Jack Murray, Vice President of Power Marketing, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2555, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Rate Schedule BCP-F9 under Rate Order No. WAPA-171<sup>1</sup> was approved for a five-year period beginning on October 1, 2015, and ending September 30, 2020. On June 19, 2017, WAPA proposed to update the formula rates under Rate Schedule BCP-F10 and calculate the FY 2018 base charge and rates in a notice published in the *Federal Register* on June 19, 2017 (82 FR 27813). The notice detailed the proposed formula rates, initiated a public consultation and comment period, and set forth the date and location of public information and comment forums.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of WAPA; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Federal rules (10 CFR part 903) govern Department of Energy procedures for public participation in power and transmission rate adjustments.

Under Delegation Order Nos. 00-037.00B and 00-001.00F and in compliance with 10 CFR part 903, 10 CFR part 904 and 18 CFR part 300, I hereby confirm, approve and place Rate Order No. WAPA-178, which places formula rates for BCP electric service into effect on an interim basis, and calculates the base charge and rates for FY 2018. Rate Schedule BCP-F10 will be submitted promptly to FERC for

<sup>1</sup>Rate Order No. WAPA-171 was approved by FERC on a final basis on December 11, 2015, in Docket No. EF15-7-000 (153 FERC ¶ 62,189).

confirmation and approval on a final basis.

Dated: November 3, 2017.

**Dan Brouillette,**  
Deputy Secretary of Energy.

## DEPARTMENT OF ENERGY

### DEPUTY SECRETARY

*In the matter of:* Western Area Power Administration, Boulder Canyon Project Rate Adjustment for Electric Service Rate Order No. WAPA-178

#### Order Confirming, Approving and Placing Formula Rates for Electric Service Into Effect on an Interim Basis and Calculation of Fiscal Year 2018 Base Charge and Rates

The formula rates set forth in this order are established pursuant to Section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This act transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts that specifically apply to the project involved.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of the Western Area Power Administration (WAPA); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Federal rules (10 CFR part 903) govern DOE procedures for public participation in power and transmission rate adjustments.

#### Acronyms and Definitions

As used in this Rate Order, the following acronyms and definitions apply:

**Base Charge:** The total charge paid by the contractors for their allocated contingent capacity and firm energy based on the annual revenue requirement. The base charge is composed of a capacity and an energy component.

**Boulder Canyon Project (BCP):** All works and the real property associated with such works authorized by the Boulder Canyon Project Act, as amended, the Hoover Power Plant Act of 1984, as amended, and any future additions authorized by Congress, to be constructed and owned by the United States, but exclusive of the main canal and its related appurtenances authorized by the Boulder Canyon Project Act, known as the All-American Canal.