

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14581-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The La Grange Project consists of the following existing facilities: (1) La Grange dam, a 310-foot-long, 131-foot-high, masonry arch dam; (2) La Grange reservoir with a storage capacity of about 500 acre-feet; (3) MID headworks, canal, and sluice gates are part of MID's retired irrigation canal facilities; (4) TID irrigation intake and tunnel; (5) a powerhouse with two Francis turbine-generator units with a maximum capacity of 4.9 megawatts. The project's estimated average annual generation is about 19,638 megawatt-hours.

The Districts propose to: (1) Provide a minimum flow of approximately 5 to 10 cubic feet per second to the plunge pool downstream of La Grange diversion dam at all times; (2) install a fish exclusion barrier at the TID sluice channel entrance; (3) conduct dissolved oxygen monitoring in the vicinity of the La Grange powerhouse; (4) construct a recreational foot trail extending from the former Don Pedro Visitor Center parking lot to the La Grange headpond; and (5) develop an HPMP in consultation with Tribes, Bureau of Land Management, and State Historical Preservation Officer to manage potential effects on historic properties.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, PRELIMINARY TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	January 2018.
Commission issues Draft Environmental Statement (EIS).	August 2018.
Comments on Draft EIS Modified Terms and Conditions.	October 2018. December 2018.

Milestone	Target date
Commission Issues Final EIS	March 2019.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: November 30, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-26247 Filed 12-5-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-21-001, CP17-21-000, CP18-7-000]

Port Arthur Pipeline LLC; Notice of Amendment to Application

Take notice that on November 7, 2017, Port Arthur Pipeline LLC (Port Arthur Pipeline), 2925 Briarpark, Suite 900, Houston, Texas 77042, filed an amendment to its application in Docket No. CP17-21-000, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for a certificate of public convenience and necessity to construct and operate the Texas Connector Project located in Orange and Jefferson Counties, Texas and Cameron Parish, Louisiana.

Specifically, Port Arthur Pipeline filed an amendment to its proposed Rate Schedules and General Terms and Conditions (GT&C) to reflect the *pro forma* tariff proposed by Port Arthur Pipeline in Docket No. CP18-7-000 for its Louisiana Connector Project. Further, Port Arthur Pipeline proposes changes to its initial rates for service through the Texas Connector Project to reflect changes to: (i) The Allowance for Funds Used During Construction, (ii) the rate for service under Port Arthur Pipeline's proposed Rate Schedule Enhanced Hourly Firm Transportation; and (iii) the precedent agreement between Port Arthur Pipeline and Port Arthur LNG, LLC (Port Arthur LNG) executed in association with the open seasons

conducted in November 2016 and in August and September 2017, under which Port Arthur LNG subscribed for all of the capacity of the Texas Connector Project. Port Arthur Pipeline submitted updated Exhibits I, K, N, O, and P, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Jerrod L. Harrison, Senior Counsel, Port Arthur Pipeline, LLC, 488 8th Avenue, San Diego, California 92101, by phone at (619) 696-2987, or by email to jharrison@sempraglobal.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental impact statement (EIS) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The filing of the FEIS in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment date: December 21, 2017.

Dated: November 30, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-26248 Filed 12-5-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-18-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

On November 15, 2017, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) regulations seeking for a certificate of public convenience and necessity authorizing Transco's Gateway Expansion Project (Project), which is an expansion of Transco's existing interstate gas transmission system in New Jersey that will enable Transco to provide an additional 65,000 dekatherms per day of firm transportation service, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the Transco's application should be directed to Jordan Kirwin, P.O. Box 1396, Houston, Texas 77251, or (713) 215-2264, or by email PipelineExpansion@williams.com.

Specifically, the Project will involve: (1) Installing 27,500 of additional horsepower at Transco's existing Station 303 located in Essex County, New Jersey; (2) replacing the existing 12-inch-diameter header, meter skid and associated equipment with two new 6-inch-diameter ultrasonic meter skids and associated equipment at the existing Paterson Meter and Regulator (M&R) facility located in Passaic County, New Jersey; (3) installing a 36-inch-diameter mainline block valve at the existing Roseland M&R facility located in Essex County, New Jersey; and (4) installing one electric transformer at the existing Roseland Electric Substation located in Essex County, New Jersey.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of