

Arch Dams of its *Engineering Guidelines for the Evaluation of Hydropower Projects*. The staff has revised Chapter 11—Arch Dams¹ and comments are now requested on the draft document from federal and state agencies, licensees whose infrastructure portfolio includes arch dams, independent consultants and inspectors, and other interested parties with special expertise with respect dam safety and arch dams. A 60-day public comment period is allotted to collect comments. Please note that this comment period will close on February 5, 2018.

Interested parties can help us determine the appropriate updates and improvements by providing: Meaningful comments or suggestions that focus on the specific sections requiring clarification; updates to reflect current laws and regulations; or improved measures for evaluating the safety of arch dams. The more specific your comments, the more useful they will be. A detailed explanation of your submissions and/or any references of scientific studies associated with your comments will greatly help us with this process. We will consider all timely comments on the revised *Guidelines* before issuing the final version.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the docket number (AD18–6–000) on the first page of your submission. The Commission strongly encourages electronic filing.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments up to 6,000 characters. You must include your name and contact information at the end of your comments;

(2) You can file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. When selecting the filing type, select General, then chose Comment (on Filing, Environ. Report or Tech Conf); or

(3) In lieu of electronic filing, you can mail a paper copy of your comments to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

The OEP staff provided copies of revised Chapter 11—Arch Dams to federal and state agencies, licensees whose portfolio includes arch dams, independent consultants and inspectors, and other interested parties. In addition, all information related to the proposed updates to Chapter 11—Arch Dams and submitted comments can be found on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, AD18–6). Be sure you have selected an appropriate date range. The Commission also offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with electronic notification of these filings and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp. Users must be registered in order to use eSubscription.

For assistance with filing or any of the Commission's online systems, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8258.

Dated: December 7, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF17–7–000]

Cimarron River Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cimarron Expansion Project involving construction and operation of facilities by Cimarron River Pipeline, LLC (Cimarron) in Beaver and Texas

Counties, Oklahoma and Seward County, Kansas. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before January 8, 2018.

If you sent comments on this Project to the Commission before the opening of this docket on July 10, 2017, you will need to file those comments in Docket No. PF17–7–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC website (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Public Participation

For your convenience, there are three methods you can use to submit your

¹ The existing Chapter 11—Arch Dams is dated October 1999 and can be found on the Federal Energy Regulatory Commission's (Commission) website to use as a reference to see the changes made: <http://www.ferc.gov/industries/hydropower/safety/guidelines/eng-guide/chap11.pdf>.

comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the Project docket number (PF17-7-000) with your submission:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Planned Project

Cimarron plans to construct, own, operate, and maintain the Project facilities to provide up to an aggregate of 631 million standard cubic feet of natural gas per day of additional firm natural gas transportation capacity in order to support the growing demand for liquids-rich natural gas transportation service in the region to ensure that gas is properly treated and processed before it is distributed for market use.

Cimarron plans to expand its pipeline system by constructing about 49.3 miles of new natural gas pipeline in Beaver County, Oklahoma and Seward County, Kansas and leasing approximately 19.1 miles of an existing, currently idle 26-inch-diameter pipeline in Texas and Beaver Counties, Oklahoma.

A total of 23 miles of the Project would consist of 20-inch-diameter pipeline extending north from a proposed tie-in facility located near Cimarron's existing Beaver Compressor Station in Beaver County. At a new tie-in with the leased pipeline in Beaver County, the 20-inch-diameter pipeline would change to 30-inch-diameter pipeline and continue north about 24.3

miles through Seward County, Kansas before reaching a new drip valve site. Two 30-inch-diameter pipelines would then extend for approximately 1.5 miles and 0.6 mile, respectively, to the National Helium Gas Processing Plant. The planned Project also includes two new receipt point facilities, one at the beginning of the leased pipeline in Texas County, Oklahoma and one along the 0.6-mile-long 30-inch-diameter pipeline between the new drip valve site and the National Helium Gas Processing Plant. The Project also includes the construction of five new pig launcher and/or receiver facilities¹ at the beginning and end of the new pipelines and at the end of the leased pipeline; three meter and regulator facilities; and four mainline valves.

The general location of the Project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the planned facilities would disturb about 649.7 acres of land for the pipelines and aboveground facilities. Following construction, Cimarron would maintain about 339.2 acres for permanent operation of the Project facilities; the remaining acreage would be restored and revert to former uses. About 67 percent of the planned pipeline route is within or parallel to existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all

¹ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to page 6 of this notice.

³ We, us, and our refer to the environmental staff of the Commission's Office of Energy Projects.

filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned Project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate possible alternatives to the planned Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this Project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for Section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.⁵ We will define the Project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under Section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned Project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Becoming an Intervenor

Once Cimarron files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's website. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the Project.

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF17-7). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: December 7, 2017.

Kimberly D. Bose,
Secretary.

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FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-1205]

Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid Office of Management and Budget (OMB) control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

DATES: Written comments should be submitted on or before February 12, 2018. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contacts below as soon as possible.

ADDRESSES: Direct all PRA comments to Cathy Williams, FCC, via email: PRA@fcc.gov and to Cathy.Williams@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

SUPPLEMENTARY INFORMATION: As part of its continuing effort to reduce paperwork burdens, and as required by