

Dated: December 20, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-27901 Filed 12-26-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-26-000]

Notice of Application; Texas Eastern Transmission, LP

Take notice that on December 7, 2017, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056, filed in Docket No. CP18-26-000 an application pursuant to sections 7(c) and 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authority to: (i) Construct, own, operate, and maintain two new 8,600 horsepower (hp) Solar Taurus 70 natural-gas fired compressor units to replace two existing natural-gas fired compressor units, and related appurtenant facilities on existing Texas Eastern's Lambertville Compressor Station in Hunterdon County, New Jersey (Lambertville East Expansion Project); (ii) charge initial incremental recourse rates and an incremental fuel percentage for firm service on the project facilities; and (iii) abandon the existing compressor units being replaced and related facilities; and (iv) any waivers, authority, and further relief as may be necessary to implement the proposal contained in its application. The Lambertville East Expansion Project will replace 10,200 hp from the existing two units being replaced and will provide additional 7,000 hp. The project is designed to allow Texas Eastern to deliver 60,000 dekatherms per day to two local New Jersey gas utilities. Texas Eastern estimates the cost of the project to be \$110,955,942, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Berk Donaldson, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642,

Houston, Texas 77251-1642; by telephone (713) 627-4488; by facsimile (713) 627-5947; or by email at berk.donaldson@enbridge.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 10, 2018.

Dated: December 20, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-27912 Filed 12-26-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ18-7-000]

City of Colton, California; Notice of Filing

Take notice that on December 18, 2017, City of Colton, California submitted its tariff filing: City of Colton 2018 TRBAA/ETC Update to be effective 1/1/2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 8, 2018.

Dated: December 20, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-27911 Filed 12-26-17; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9972-43-Region 4]

Notice of Final National Pollutant Discharge Elimination System (NPDES) General Permit for the Eastern Portion of the Outer Continental Shelf (OCS) of the Gulf of Mexico (GEG460000); Availability of Finding of No Significant Impact

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Reissuance of NPDES General Permit.

SUMMARY: Today, the EPA Region 4 (the "Region") is reissuing the National Pollutant Discharge Elimination System (NPDES) general permit for the Outer Continental Shelf (OCS) of the Gulf of Mexico (General Permit No. GEG460000) for new and existing source discharges in the Offshore Subcategory of the Oil and Gas Extraction Point

Source Category. This reissued general permit replaces the previous permit issued on March 15, 2010, and which became effective on April 1, 2010, and expired on March 31, 2015. The general permit authorizes discharges from exploration, development, and production facilities located in and discharging to all Federal waters of the eastern portion of the Gulf of Mexico seaward of the outer boundary of the territorial seas, and covers existing and new source facilities with operations located on Federal leases occurring in water depths seaward of 200 meters, occurring offshore the coasts of Alabama and Florida. The western boundary of the coverage area is demarcated by Mobile and Visoca Knoll lease blocks located seaward of the outer boundary of the territorial seas from the coasts of Mississippi and Alabama. The permit term will be no longer than five years from the effective date of the permit. Individual permits will be issued for operating facilities on lease blocks traversed by and shoreward of the 200-meter water depth.

The draft NPDES general permit was publicly noticed from August 18, 2016 to September 17, 2016. This final permit reflects changes based on comments received during the public comments period, which are detailed in the Amendment to the Fact Sheet.

DATES: This action is applicable as of January 20, 2018.

ADDRESSES: The final NPDES general permit, Amendment to the Permit fact sheet, Finding of No Significant Impact document, Final Essential Fish Habitat Determination, Final Ocean Discharge Criteria Evaluation, and other relevant documents may be obtained by writing the U.S. EPA-Region 4, Water Protection Division (WPD), NPDES Section, Sam Nunn Atlanta Federal Center, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960, Attention: Ms. Bridget Staples. Alternatively, copies of the above-mentioned documents may be downloaded at: <https://www.epa.gov/aboutepa/about-epa-region-4-southeast#r4-public-notice>.

FOR FURTHER INFORMATION CONTACT: Ms. Bridget Staples, EPA Region 4, WPD, NPDES Section, by mail at the Atlanta address given above, by telephone at (404) 562-9783 or by email at Staples.Bridget@epa.gov.

SUPPLEMENTARY INFORMATION:

Authorization To Discharge Under the National Pollutant Discharge Elimination System

In compliance with the Federal Water Pollution Control Act, as amended (33 U.S.C. 1251 *et seq.*), operators of

offshore oil and gas facilities in lease blocks located in Outer Continental Shelf (OCS) Federal water in the eastern portion of the Gulf of Mexico seaward of the outer boundary of the territorial seas in water depths seaward of 200 meters, occurring offshore the coasts of Alabama and Florida and in the western boundary of the coverage area demarcated by Mobile and Visoca Knoll lease blocks located seaward of the outer boundary of the territorial seas from the coasts of Mississippi and Alabama, are authorized to discharge to receiving waters in accordance with effluent limitations, monitoring requirements, and other conditions set forth in Parts I, II, III, IV and V, and appendices.

Operators of facilities within the NPDES general permit coverage area must submit a Notice of Intent (NOI) to the Regional Administrator, prior to discharge, that they intend to be covered by the general permit (See Part I.A.4). The effective date of coverage will be the postmarked date of the NOI, or if the postmarked date is illegible, the effective date of coverage will be two days prior to the receipt date of the NOI.

Administratively continued coverages under the previous NPDES general permit will cease for operators 30 days after the effective date of the new permit. Therefore, such operators must submit a new NOI to be covered under this general permit within 30 days after the effective date of this permit. If a permit application for an individual permit is filed, the coverage under the previous general permit terminates when a final action is taken on the application for an individual permit.

This permit and the authorization to discharge shall expire midnight, Eastern Standard Time, five years from the effective date.

Dated: December 14, 2017.

Mary Walker,

Director, Water Protection Division, U.S. EPA, Region 4.

[FR Doc. 2017-27947 Filed 12-26-17; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9972-41-ORD]

Human Studies Review Board; Notification of Public Meetings

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA), Office of the Science