

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 1, 2018.

Dated: April 11, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-08058 Filed 4-17-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14870-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Flat Canyon Hydro, LLC

On March 7, 2018, the Flat Canyon Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Flat Canyon Pumped Storage Project (Flat Canyon Project or project) to be located in Flat Canyon, near the City of Elsinore, Sevier County, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder

priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility that consists of the following: (1) A 37-acre upper reservoir having a total storage capacity of 1,800 acre-feet at a normal maximum operating elevation of 6,930 feet mean sea level (msl); (2) a 55-foot-high, 550-foot-long zoned earth/rockfill or concrete-faced upper reservoir dam; (3) a 55-foot-high, 525-foot-long zoned earth/rockfill or concrete-faced second upper reservoir dam; (4) a 1,350-foot-long, 15-foot-diameter low-pressure headrace tunnel either unlined or lined concrete-lined; (5) a 6,850-foot-long, 15-foot-diameter high-pressure headrace tunnel lined with either concrete or steel; (6) a 220-foot-long, 60-foot-wide, 120-foot-high powerhouse housed in an underground cavern and accessed via a 2,600-foot-long, 18-foot-diameter access tunnel, housing two variable-speed reversible pump/turbine-motor/generator units rated for 150 megawatts each at 1,370 feet maximum gross head; (7) a 2,400-foot-long, 17.5-foot-diameter tailrace tunnel lined with concrete; (8) a 37-acre lower reservoir having a total storage capacity 1,800 acre-feet at a normal maximum operating elevation of 5,630 feet msl; (9) a 75-foot-high, 850-foot-long zoned earth/rockfill or concrete-faced lower reservoir dam; (10) a 13-mile-long, 230-kilovolt (kV) transmission line extending from the powerhouse that would follow an existing transmission corridor to the Sigurd Substation owned by Rocky Mountain Power, or, if possible, a direct connection to Rocky Mountain Power's Sigurd-Red Butte No. 2 345-kV line adjacent to the project (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Flat Canyon Project would be 525.6 gigawatt-hours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W Franklin St, Ste. 2, Boise, Idaho 83702; phone: (208) 246-9925.

FERC Contact: Kyle Olcott; phone: (202) 502-8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14870-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14870) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 12, 2018. .

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-08078 Filed 4-17-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7987-014]

Notice of Transfer of Exemption; Hydrodyne Industries, LLC, UP Property 2, LLC

1. By letter filed March 8, 2018, Charles T. Hagan, III, Manager, Hydrodyne Industries, LLC, exemptee informed the Commission that the exemption from licensing for the High Falls Hydroelectric Project No. 7987, originally issued September 12, 1984¹ has been transferred to UP Property 2, LLC. The project is located on the Deep River in Moore County, North Carolina. The transfer of an exemption does not require Commission approval.

2. UP Property 2, LLC is now the exemptee of the High Falls Hydroelectric Project No. 7987. All correspondence should be forwarded to: Mr. Aaron Aho, Land and Resource

¹ Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Cook Industries, Inc.*, 28 FERC 62,352 (1984).

Associate, UP Property 2, LLC, P.O. Box 52357, Durham, NC 27717, Phone: 919-491-1964, Email: aahow@uniqueplacesllc.com.

Dated: April 12, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-08077 Filed 4-17-18; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9976-93-OW]

Re-Establishment of the Environmental Financial Advisory Board

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In accordance with the Federal Advisory Committee Act, notice is hereby given that the U.S. Environmental Protection Agency (EPA) intends to re-establish the Environmental Financial Advisory Board (EFAB) for a two-year period due to an administrative delay in filing the committee's renewal charter. EPA has determined that the EFAB is necessary and in the public interest in connection with the performance of duties imposed on the agency by law. The purpose of EFAB is to provide advice and recommendations to the EPA Administrator on issues associated with environmental financing.

FOR FURTHER INFORMATION CONTACT:

Inquiries may be directed to Leo Gueriguian, Associate Director, Water Infrastructure Division, U.S. EPA, William Jefferson Clinton Federal Building, 1200 Pennsylvania Ave. NW, Washington, DC 20460 (Mail Code: 4201T), Telephone (202) 564-0388, or gueriguian.leo@epa.gov.

Dated: April 10, 2018.

Andrew D. Sawyers,

Director, Office of Wastewater Management, Office of Water.

[FR Doc. 2018-08136 Filed 4-17-18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2006-0971; FRL-9976-54-OAR]

Proposed Information Collection Request; Comment Request; National Volatile Organic Compound Emission Standards for Aerosol Coatings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), "National Volatile Organic Compound Emission Standards for Aerosol Coatings" (EPA ICR No. 2289.04, OMB Control No. 2060-0617) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA). Before doing so, the EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a proposed extension of the ICR, which is currently approved through October 31, 2018. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Comments must be submitted on or before June 18, 2018.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-OAR-2006-0971 online using www.regulations.gov (our preferred method), by email to: a-and-r-docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

The EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: Ms. Kaye Whitfield, Sector Policies and Programs Division (Mail Code D243-02), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-2509; fax number: (919) 541-5450; email address: whitfield.kaye@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA WJC West Building, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about the EPA's public docket, visit <http://www.epa.gov/dockets>.

Pursuant to section 3506(c)(2)(A) of the PRA, the EPA is soliciting comments and information to enable it to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. The EPA will consider the comments received and amend the ICR as appropriate. The final ICR package will then be submitted to OMB for review and approval. At that time, the EPA will issue another **Federal Register** notice to announce the submission of the ICR to OMB and the opportunity to submit additional comments to OMB.

Abstract: The EPA is required under section 183(e) of the Clean Air Act (CAA) to regulate volatile organic compound (VOC) emissions from the use of consumer and commercial products. Pursuant to CAA section 183(e)(3), the EPA published a list of consumer and commercial products and a schedule for their regulation (60 FR 15264). Aerosol coatings are included on the list, and the standards for such coatings are codified at 40 CFR part 59, subpart E. The reports required under the standards enable the EPA to identify coating formulations manufactured, imported, or distributed in the United States, and to determine the product-weighted reactivity. The ICR addresses the burden for activities conducted in 3-year increments after promulgation of the national VOC emission standards for aerosol coatings. Regulated entities read instructions to determine how they are affected by the rule. They are required to submit initial notifications when an aerosol coating is manufactured and notification of changes in the initial report, to report formulation data and exemptions claimed, and to maintain records. In addition, regulated entities are required to submit triennial reports that include formulation data and VOC usage.

Form Numbers: None.

Respondents/affected entities: Respondents to this information collection are manufacturers,