

The following methods are proposed:

**Pilot Surveys.** Pilot surveys conducted under this clearance will generally be methodological studies, and will always employ statistically representative samples. The pilot surveys will replicate all components of the methodological design, sampling procedures (where possible), and questionnaires of the full scale survey. Pilot surveys will normally be utilized when EIA undertakes a complete redesign of a particular data collection methodology or when EIA undertakes data collection in new energy areas, such as HGL production, alternative fueled motor vehicles, and other emerging areas of the energy sector where data collection would provide utility to EIA.

**Cognitive Interviews.** Cognitive interviews are typically one-on-one interviews in which the respondent is usually asked to “think aloud” or is asked “retrospective questions” as he or she answers questions, reads survey materials, defines terminology, or completes other activities as part of a typical survey process. A number of different techniques may be involved including, asking respondents what specific words or phrases mean or asking respondents probing questions to determine how they estimate, calculate, or determine specific data elements on a survey. The objectives of these cognitive interviews are to identify problems of ambiguity or misunderstanding, examine the process that respondents follow for reporting information, assess survey respondents’ ability to report new information, or identify other difficulties respondents have answering survey questions in order to reduce measurement error from estimates based on a survey.

**Respondent Debriefings.** Respondent debriefings conducted under this clearance will generally be methodological or cognitive research studies. The debriefing form is administered after a respondent completes a questionnaire either in paper format, electronically, or through in-person interviews. The debriefings contain probing questions to determine how respondents interpret the survey questions, how much time and effort was spent completing the questionnaire, and whether they have problems in completing the survey/questionnaire. Respondent debriefings also are useful in determining potential issues with data quality and in estimating respondent burden.

**Usability Testing.** Usability tests are similar to cognitive interviews in which a respondent is typically asked to “think aloud” or asked “retrospective questions” as he or she reviews an

electronic questionnaire, website, visual aid, or hard copy survey form. The objective of usability testing is to check that respondents can easily and intuitively navigate electronic survey collection programs, websites, and other survey instruments to submit their data to EIA.

**Focus Groups.** Focus groups, in person or online, involve group sessions guided by a moderator who follows a topic guide containing questions or subjects focused on a particular issue rather than adhering to a standardized cognitive interview protocol. Focus groups are useful for exploring issues concerning the design of a form and the meaning of terms from a specific group of respondents, data users, or other stakeholders of EIA data.

(5) *Annual Estimated Number of Respondents:* 1,870;

(6) *Annual Estimated Number of Total Responses:* 1,870;

(7) *Annual Estimated Number of Burden Hours:* 1,915;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* There are no additional costs associated with these survey methods other than the burden hours. The information is maintained in the normal course of business. The annual cost in burden hours to the respondents is estimated to be \$144,946 (1,915 burden hours times \$75.69 per hour), which represents a reduction of 85 burden hours from the prior renewal of this collection. Therefore, other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining, and providing the information.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93–275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95–91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on May 29, 2018.

**Nanda Srinivasan,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2018–12696 Filed 6–12–18; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18–171–000]

#### Notice of Complaint: Kathryn E. Leonard v. Deepwater Wind Block Island, LLC, Narragansett Electric Company, Inc., Rhode Island Public Utilities Commission

Take notice that on June 7, 2018, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e and Rule 206 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Kathryn E. Leonard (Complainant) filed a formal complaint against Deepwater Wind Block Island, LLC (Deepwater Wind), Narragansett Electric Company, Inc., and Rhode Island Public Utilities Commission (jointly Respondents) alleging that, Rhode Island Public Utility Commission on August 16, 2010, as directed by the Rhode Island General Assembly, approved a 20-year Purchase Power Agreement between Deepwater Wind and National Grid that appears to constitute a violation of the FPA, all as more fully explained in the complaint.

Complainant certifies that copies of the complaint were served on the contacts for the Rhode Island Public Utility Commission as listed on the Commission’s list of Corporate Officials, as well as contacts for National Grid and Deepwater Wind.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC there is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on June 27, 2018.

Dated: June 7, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-12666 Filed 6-12-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-859-000.  
*Applicants:* Colorado Interstate Gas Company, L.L.C.

*Description:* Colorado Interstate Gas Company, L.L.C. submits tariff filing per 154.403(d)(2): LUF Qtrly Filing to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5117.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-860-000.  
*Applicants:* Kinder Morgan Louisiana Pipeline LLC.

*Description:* Kinder Morgan Louisiana Pipeline LLC submits tariff filing per 154.403: Periodic Rate Adjustment—7/1/18 to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5179.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-861-000.  
*Applicants:* Equitrans, L.P.  
*Description:* Equitrans, L.P. submits tariff filing per 154.204: Scheduling

Priority Exemption for Reservation Charge Credits to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5180.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-862-000.  
*Applicants:* Ruby Pipeline, L.L.C.  
*Description:* Ruby Pipeline, L.L.C. submits tariff filing per 154.403(d)(2): Filing to Update FLU and EPC to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5189.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-863-000.  
*Applicants:* Discovery Gas Transmission LLC.

*Description:* Discovery Gas Transmission LLC submits tariff filing per 154.403(d)(2): 2018 FL&U Submittal to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5202.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-864-000.  
*Applicants:* Kinder Morgan Louisiana Pipeline LLC.

*Description:* Kinder Morgan Louisiana Pipeline LLC submits tariff filing per 154.204: Amendment to Gas Quality Provision to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5211.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-865-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Amendment to Neg Rate Agmt (Vicksburg 36347-4) to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5213.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-866-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (Petrohawk 41455 to Sequent 49576 & Texla 49578) to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5216.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-867-000.  
*Applicants:* Texas Gas Transmission, LLC.

*Description:* Texas Gas Transmission, LLC submits tariff filing per 154.204: Cap Rel Neg Rate Agmts (RE Gas 35433, 34955 to BP 37202, 37203) to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5217.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-868-000.

*Applicants:* Arlington Storage Company, LLC.

*Description:* Arlington Storage Company, LLC submits tariff filing per 154.204: Filing of Revised Tariff Records to be effective 6/4/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5227.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-869-000.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jun 2018 to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5239.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-870-000.  
*Applicants:* Garden Banks Gas Pipeline, LLC.

*Description:* Garden Banks Gas Pipeline, LLC submits tariff filing per 154.204: Auger Platform FT-2 Dedications to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5255.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-871-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Tennessee Gas Pipeline Company, L.L.C. submits tariff filing per 154.204: KM Lease Charges to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5287.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-872-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Tennessee Gas Pipeline Company, L.L.C. submits tariff filing per 154.204: Volume No. 2—Seneca Resources Corp—Amend No.2 SP315568 to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5288.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-873-000.  
*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Tallgrass Interstate Gas Transmission, LLC submits tariff filing per 154.204: NC 2018-05-31 CSU to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5298.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* RP18-874-000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: