

*Description:* § 205(d) Rate Filing: ISO New England Inc. and NEPOOL; Revisions to the Determination of Economic Life to be effective 8/10/2018.

*Filed Date:* 6/11/18.

*Accession Number:* 20180611–5141.

*Comments Due:* 5 p.m. ET 7/2/18.

*Docket Numbers:* ER18–1771–000.

*Applicants:* Langdon Renewables, LLC.

*Description:* Baseline eTariff Filing: Langdon Renewables, LLC Application for Market-Based Rates to be effective 7/25/2018.

*Filed Date:* 6/11/18.

*Accession Number:* 20180611–5148.

*Comments Due:* 5 p.m. ET 7/2/18.

*Docket Numbers:* ER18–1772–000.

*Applicants:* Cheekerton, LLC.

*Description:* Baseline eTariff Filing: Cheekerton, LLC MBR Application to be effective 7/3/2018.

*Filed Date:* 6/12/18.

*Accession Number:* 20180612–5045.

*Comments Due:* 5 p.m. ET 7/3/18.

*Docket Numbers:* ER18–1773–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: SA 683 1st Rev—Control Center Services Agreement with MATL to be effective 8/1/2018.

*Filed Date:* 6/12/18.

*Accession Number:* 20180612–5058.

*Comments Due:* 5 p.m. ET 7/3/18.

*Docket Numbers:* ER18–1774–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: Revised and Restated Minden PSA to be effective 9/1/2018.

*Filed Date:* 6/12/18.

*Accession Number:* 20180612–5059.

*Comments Due:* 5 p.m. ET 7/3/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 12, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–12943 Filed 6–15–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8015–005]

#### Notice of Application for Temporary Amendment and Soliciting Comments, Motions To Intervene, and Protests; North Eastern Wisconsin Hydro, LLC.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary Amendment.

b. *Project No.:* 8015–005.

c. *Date Filed:* June 11, 2018.

d. *Applicant:* North Eastern Wisconsin Hydro, LLC.

e. *Name of Project:* Shawano Paper Mills Dam Project.

f. *Location:* The project is located on the Wolf River in Shawano County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Melissa Rondou, Eagle Creek Renewable Energy, 116 N State St., P.O. Box 167, Neshkoro, WI 54960; telephone: (920) 293–4628 ext. 347.

i. *FERC Contact:* Christopher Chaney, telephone: (202) 502–6778, and email address: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests* is 15 days from the issuance date of this notice by the Commission.

All documents may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail a copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888

First Street NE, Washington, DC 20426. Please include the project number (P–8015–005) on any comments or motions filed.

k. *Description of Request:* The exemptee is seeking a temporary amendment to operate the project at a target elevation of 802.9 feet mean sea level (msl), or 0.4 foot above the authorized target elevation of 802.5 feet msl. The exemptee would continue to operate within the authorized elevation range of 801.83 feet msl and 803.17 feet msl. The exemptee states the amendment is necessary to address recreation and possible public safety concerns when operating the project at the authorized target elevation. The proposed temporary amendment would end no later than November 15, 2018.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 12, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-12949 Filed 6-15-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2413-124]

#### Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments; Georgia Power Company

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2413-124.

c. *Date Filed:* May 31, 2018.

d. *Applicant:* Georgia Power Company (Georgia Power).

e. *Name of Project:* Wallace Dam Pumped Storage Project (Wallace Dam Project).

f. *Location:* The existing project is located on the Oconee River, in

Hancock, Putnam, Green, and Morgan Counties, Georgia. The project occupies about 493.7 acres of federal land administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Courtenay R. O'Mara, P.E., Wallace Dam Hydro Relicensing Manager, Southern Company Generation, BIN 10193, 241 Ralph McGill Blvd. NE, Atlanta, GA 30308-3374; (404) 506-7219; [cromara@southernco.com](mailto:cromara@southernco.com).

i. *FERC Contact:* Allan Creamer at (202) 502-8365, or at [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. This application is not ready for environmental analysis (EA) at this time.

k. *Project Description:* The Wallace Dam Project consists of: (1) A 2,395-foot-long, 120-foot-high dam, consisting of (i) a 347-foot-long west earth embankment, (ii) a 300-foot-long west concrete non-overflow section, (iii) a 266-foot-long concrete spillway with five Tainter gates, each 48 feet high by 42 feet wide with a discharge capacity of 35,000 cubic feet per second (cfs), (iv) a 531.4-foot-long powerhouse intake section, protected by trashracks having a clear bar spacing of 9.5 to 10.5 inches and leading to six penstocks with a maximum diameter of 25.5 feet, (v) a 226-foot-long east concrete non-overflow section, (vi) a 725-foot-long east earth embankment, and (vii) two saddle dikes, located east of the dam, totaling about 900 feet in length; (2) an 18,188-acre reservoir (Lake Oconee) at an elevation of 435.0 feet Plant Datum (where Plant Datum equals mean sea level (NAVD88) minus 0.20 feet); (3) a powerhouse integral with the dam that contains six turbine/generator units (two conventional generating units and four reversible pump units, with a total installed capacity of 321.3 megawatts); (4) a 20,000-foot-long tailrace that flows into Lake Sinclair, which serves as the lower reservoir for the Wallace Dam Project; (5) transmission facilities that consist of (i) 13.8-kilovolt (kV) generator leads, (ii) two 13.8/230-kV step-up transformers, (iii) a 230-kV substation, and (iv) a 15.67-mile-long transmission line that extends from Wallace Dam west to a switching station near Eatonton, Georgia; and (6) appurtenant facilities.

The Wallace Dam Project is a pumped storage project, generating 390,083 megawatt-hours of electricity annually. Water for generation at Wallace Dam comes from inflow, plus storage in Lake Oconee. The project generates during peak power demand hours to meet the electrical system demand. Water that is not used for generation at the

downstream Sinclair Project (FERC No. 1951), remains in Lake Sinclair for a few hours before being pumped back into Lake Oconee. Pumpback operation occurs at night, when electrical system demand is low (off-peak hours). For normal day-to-day operation, Lake Oconee fluctuates between elevations 435.0 and 433.5 feet Plant Datum, resulting in an average daily fluctuation of 1.5 feet. The Wallace Dam Project discharges directly into Lake Sinclair, with no intervening riverine or bypassed reach. Generation typically is the highest during the summer months, where Wallace Dam generates for about 7 to 8 hours during the afternoon peak demand period. During the fall and winter months, generation typically last 5 to 6 hours.

During drought periods, the Wallace Dam Project supports the minimum flow requirements of the downstream Sinclair Project. When the Sinclair Project's calculated inflow drops below its minimum flow requirement of 250 cfs, water is released from Lake Oconee to maintain Lake Sinclair at the minimum level necessary for safe pumpback operation at Wallace Dam, which is 338.2 feet Plant Datum.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll free at (866) 208-3676, or for TTY at (202) 502-8659. A copy is also available for inspection and reproduction at <https://www.georgiapower.com/company/energy-industry/generating-plants/wallace-dam-project.html>, or the address in paragraph h.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	August 2018.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	October 2018.