

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-13847 Filed 6-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-458-000]

Midship Pipeline Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Midcontinent Supply Header Interstate Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Midcontinent Supply Header Interstate Pipeline Project, proposed by Midship Pipeline Company, LLC (Midship Pipeline) in the above-referenced docket. Midship Pipeline requests authorization to construct and operate approximately 234.1 miles of new pipeline, three compressor stations, a booster station, and accompanying facilities in Oklahoma. The project would deliver an additional 1,440 million standard cubic feet per day of year-round firm transportation capacity from Kingfisher County, Oklahoma to existing natural gas pipelines near Bennington, Oklahoma for transport to growing Gulf Coast and Southeast Markets.

The final EIS assesses the potential environmental effects of the construction and operation of the project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the project would result in some adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Midship Pipeline's proposed mitigation and the additional measures recommended in the final EIS.

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Environmental Protection Agency provided input to the conclusions and recommendations presented in the final EIS.

The final EIS addresses the potential environmental effects of the construction and operation of the following proposed project facilities in Oklahoma:

- 199.7 miles of new 36-inch-diameter natural gas pipeline in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties;
- 20.5 miles of new 30-inch-diameter pipeline lateral in Kingfisher County;
- 13.8 miles of new 16-inch-diameter pipeline lateral in Stephens, Carter, and Garvin Counties;
- 0.1 mile of new 24-inch-diameter tie-in piping in Canadian County;
- three new compressor stations and one new booster station in Canadian, Garvin, Bryan, and Stephens Counties; and
- eight new receipt meters, two new receipt taps, four new delivery meters, and appurtenant facilities.

The FERC staff mailed copies of the EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. Paper copy versions of Volume I of the EIS were mailed to those specifically requesting them; all recipients received a CD version containing both Volumes I and II of the EIS. In addition, the EIS is available for public viewing on the FERC's website (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426, (202) 502-8371.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number in the Docket Number field excluding the last three digits (*i.e.*, CP17-458). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription, which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-105-000.

Applicants: GenOn Energy Management, LLC, GenOn Mid-Atlantic, LLC, NRG REMA LLC.

Description: Joint Application of GenOn Energy Management, LLC, *et al.* for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action.

Filed Date: 6/20/18.

Accession Number: 20180620-5120.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: EC18-106-000.

Applicants: Colorado Green Holdings LLC.

Description: Application for Approval Pursuant to Section 203 of the Federal Power Act, and Requests for Waivers, Privileged Treatment and Expedited Consideration of Colorado Green Holdings LLC.

Filed Date: 6/21/18.

Accession Number: 20180621-5077.

Comments Due: 5 p.m. ET 7/12/18.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG18-102-000.

Applicants: Holloman Lessee LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Holloman Lessee LLC.

Filed Date: 6/21/18.

Accession Number: 20180621-5057.

Comments Due: 5 p.m. ET 7/12/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1667-003.

Applicants: Battery Utility of Ohio, LLC.

Description: Notice of Change in Status of Battery Utility of Ohio, LLC.

Filed Date: 6/20/18.

Accession Number: 20180620–5118.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: ER17–469–002.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Midwest Energy Formula Rate Revisions Compliance Filing to be effective 1/1/2017.

Filed Date: 6/21/18.

Accession Number: 20180621–5025.

Comments Due: 5 p.m. ET 7/12/18.

Docket Numbers: ER18–1703–001.

Applicants: Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Louisiana, LLC.

Description: Tariff Amendment: Entergy OpCos Reactive Power Update Errata (ER18–1703) to be effective 6/1/2018.

Filed Date: 6/21/18.

Accession Number: 20180621–5075.

Comments Due: 5 p.m. ET 7/12/18.

Docket Numbers: ER18–1811–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R17 KCPL NITSA NOA to be effective 9/1/2018.

Filed Date: 6/21/18.

Accession Number: 20180621–5033.

Comments Due: 5 p.m. ET 7/12/18.

Docket Numbers: ER18–1812–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–06–21 SA 3126/3127 ATC–WEPCo Project Commitment Agrmts Juneautown to be effective 8/21/2018.

Filed Date: 6/21/18.

Accession Number: 20180621–5054.

Comments Due: 5 p.m. ET 7/12/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18–41–000.

Applicants: Northern Pass Transmission LLC.

Description: Application for Authority to Issue Debt Securities of Northern Pass Transmission LLC.

Filed Date: 6/20/18.

Accession Number: 20180620–5131.

Comments Due: 5 p.m. ET 7/11/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–13846 Filed 6–26–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–502–000]

Panhandle Eastern Pipe Line Company, LP; Notice of Request Under Blanket Authorization

Take notice that on June 11, 2018, Panhandle Eastern Pipe Line, LP (Panhandle), P.O. Box 4967, Houston, Texas 77210–4967, filed a prior notice application pursuant to sections 157.205, and 157.208(f)(2) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Panhandle's blanket certificate issued in Docket No. CP83–83–000. Panhandle requests authorization to decrease the maximum allowable operating pressure (MAOP) of a segment of its State Line Lateral located in Johnson County, Kansas and Jackson County, Missouri, due to the recent compliance testing results in accordance with U.S. Department of Transportation regulations, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Blair Lichtenwalter, Senior Director of Certificates, Panhandle Eastern Pipe Line Company, LP, 1300 Main Street, Houston, Texas 77002 or phone (713)

989–1205, or by email at

blair.lichtenwalter@energytransfer.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right