

Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Maine State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating KEI Power as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. KEI Power filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a subsequent license for Project No. 3562. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2021.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: September 10, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-20079 Filed 9-14-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-1146-000.  
*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* Annual Cash-Out Report of Colombia Gulf Transmission, LLC under RP18-1146.

*Filed Date:* 8/31/18.

*Accession Number:* 20180831-5248.

*Comments Due:* 5 p.m. ET 9/14/18.

*Docket Numbers:* RP18-1147-000.

*Applicants:* Colorado Interstate Gas Company, L.L.C.

*Description:* Operational Purchase and Sales Report of Colorado Interstate Gas Company L.L.C under RP18-1147.

*Filed Date:* 8/31/18.

*Accession Number:* 20180831-5248.

*Comments Due:* 5 p.m. ET 9/14/18.

*Docket Numbers:* RP18-1148-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2018-09-04 BP, CP, and Encana to be effective 9/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5080.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1151-000.

*Applicants:* Iroquois Gas

*Description:* § 4(d) Rate Filing: 090518 Negotiated Rates—Mieco Inc. R-7080-02 to be effective 11/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5138.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1152-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 090518 Negotiated Rates—Mieco Inc. R-7080-03 to be effective 11/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5140.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1153-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 090518 Negotiated Rates—Mieco Inc. R-7080-04 to be effective 11/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5141.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1154-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 090518 Negotiated Rates—Mieco Inc. R-7080-05 to be effective 11/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5143.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1155-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 090518 Negotiated Rates—Mieco Inc. R-7080-06 to be effective 11/1/2018.

*Filed Date:* 9/5/18.

*Accession Number:* 20180905-5144.

*Comments Due:* 5 p.m. ET 9/17/18.

*Docket Numbers:* RP18-1156-000.

*Applicants:* Black Marlin Pipeline Company.

*Description:* Black Marlin Pipeline Company submits tariff filing per 260.402: Black Marlin Pipeline Company: Petition for Waiver from Filing Form No. 501-G to be effective N/A under RP18-1156.

*Filed Date:* 09/06/2018.

*Accession Number:* 20180906-5030.

*Comment Date:* 5:00 p.m. ET 9/18/18.

*Docket Numbers:* RP18-1157-000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* Eastern Shore Natural Gas Company submits tariff filing per 260.402: Waiver to file FERC Form No. 501-G to be effective N/A under RP18-1157.

*Filed Date:* 09/06/2018.

*Accession Number:* 20180906-5081.

*Comment Date:* 5:00 p.m. ET 9/18/18.

*Docket Numbers:* RP18-1158-000.

*Applicants:* CNE Gas Supply,

LLC, Exelon Generation Company, LLC.

*Description:* Petition for Temporary Waivers of Capacity Regulations and Policies, et al. of CNE Gas Supply, LLC, et al. under RP18-1158.

*Filed Date:* 09/06/2018.

*Accession Number:* 20180906-5132.

*Comment Date:* 5:00 p.m. ET 9/18/18.

*Docket Numbers:* RP18-1159-000.

*Applicants:* Southern Natural Gas

Company, L.L.C.

*Description:* eTariff filing per 1430: Request for Waiver of Form No. 501-G to be effective N/A.

*Filed Date:* 9/7/18.

*Accession Number:* 20180907-5030.

*Comments Due:* 5 p.m. ET 9/19/18.

*Docket Numbers:* RP18-1160-000.

*Applicants:* Paiute Pipeline Company.

*Description:* Compliance filing Compliance Filing—CP17-471 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5000.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1161-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-07 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5031.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1162-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-08 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5041.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1163-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-09 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5046.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1164-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091018 Negotiated Rates—Equinor Natural Gas LLC R-7120-10 to be effective 11/1/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910-5047.

*Comments Due:* 5 p.m. ET 9/24/18.

*Docket Numbers:* RP18-1165-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Errata to Administrative Cleanup to Tariff to be effective 10/1/2018 under RP18-1165.

*Filed Date:* 09/10/2018.

*Accession Number:* 20180910-5134.

*Comment Date:* 5:00 p.m. ET 9/24/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 11, 2018.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2018-20083 Filed 9-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-544-000]

#### Columbia Gas Transmission, LLC; Notice of Application

Take notice that on September 5, 2018, Columbia Gas Transmission, LLC, (Columbia), filed an application in Docket No. CP18-544-000 pursuant to Section 7(c) of the Natural Gas Act and Part 157.17 of the Commission's Regulations, seeking the issuance of a temporary certificate authorizing the installation of temporary compression at its Petersburg Compressor Station in Prince George County, Virginia (Station), in order to maintain uninterrupted service to its customers during an unanticipated outage of existing compression due to emergency restoration activities required at the Station site.

Columbia states that subsidence due to poor soil conditions has resulted in foundation damage as well as the unsafe buildup of stresses on Station piping that presents safety and reliability risks if further settlement is not prevented. Columbia states that its plan to stabilize further settlement and to repair the Station foundation and piping will require a six-to-eight month full Station outage. In order to begin the remedial measures, Columbia plans to temporarily install four leased 1,380 horsepower (hp) compressors approximately 250 feet northeast of the Station which will allow the existing compressors to be taken off line during restoration activities. The cost of the temporary compression, including installation, operation, and removal, is approximately \$7.6 million.

Columbia further states that its customers, including the City of Norfolk, Virginia and the CALP Power Plant, are dependent on the Station compression for their natural gas service and therefore an in-service date of November 1, 2018 is needed for the temporary compression in order to maintain uninterrupted service during the 2018-2019 winter heating season. Therefore, the Commission will require

a shortened notice period until September 25, 2018 for this proceeding.

The filing may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, TX 77002-2700 or at phone (832) 320-5209, or via email at [Sorana\\_linder@transcanada.com](mailto:Sorana_linder@transcanada.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.