the order in which their requests were received by the DFO.

Brenda S. Bowen,

Army Federal Register Liaison Officer. [FR Doc. 2018–02294 Filed 2–5–18; 8:45 am] BILLING CODE 3720–58–P

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Inland Waterways Users Board Meeting Notice

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DoD. **ACTION:** Notice of open Federal advisory committee meeting.

SUMMARY: The Department of the Army is publishing this notice to announce the following Federal advisory committee meeting of the U.S. Army Corps of Engineers, Inland Waterways Users Board (Board). This meeting is open to the public. For additional information about the Board, please visit the committee's website at http://www.iwr.usace.army.mil/Missions/Navigation/InlandWaterwaysUsers Board.aspx.

DATES: The Army Corps of Engineers, Inland Waterways Users Board will meet from 8:00 a.m. to 12:00 p.m. on March 1, 2018. Public registration will begin at 7:15 a.m.

ADDRESSES: The Inland Waterways Users Board meeting will be conducted at the Embassy Suites by Hilton Chattanooga Hamilton Place, 2321 Lifestyle Way, Chattanooga, TN 37421, 423–602–5100.

FOR FURTHER INFORMATION CONTACT: Mr. Mark R. Pointon, the Designated Federal Officer (DFO) for the committee, in writing at the Institute for Water Resources, U.S. Army Corps of Engineers, ATTN: CEIWR-GM, 7701 Telegraph Road, Casey Building, Alexandria, VA 22315-3868; by telephone at 703-428-6438; and by email at Mark.Pointon@usace.army.mil. Alternatively, contact Mr. Kenneth E. Lichtman, the Alternate Designated Federal Officer (ADFO), in writing at the Institute for Water Resources, U.S. Army Corps of Engineers, ATTN: CEIWR-GW, 7701 Telegraph Road, Casey Building, Alexandria, VA 22315-3868; by telephone at 703-428-8083; and by email at Kenneth.E.Lichtman@ usace.army.mil.

SUPPLEMENTARY INFORMATION: The committee meeting is being held under the provisions of the Federal Advisory Committee Act of 1972 (5 U.S.C.,

Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.150.

Purpose of the Meeting: The Board is chartered to provide independent advice and recommendations to the Secretary of the Army on construction and rehabilitation project investments on the commercial navigation features of the inland waterways system of the United States. At this meeting, the Board will receive briefings and presentations regarding the investments, projects and status of the inland waterways system of the United States and conduct discussions and deliberations on those matters. The Board is interested in written and verbal comments from the public relevant to these purposes.

Agenda: At this meeting the agenda will include the status of FY 2018 funding and impacts for Navigation; status of the FY 2019 Budget for the Navigation Program; status of the Inland Waterways Trust Fund and project updates; status of the construction activities for Olmsted Locks and Dam Project, the Locks and Dams 2, 3, and 4 on the Monongahela River Project, and the Kentucky Lock Project; and status of the Inner Harbor Navigation Canal (IHNC) Lock General Re-evaluation Report.

Availability of Materials for the Meeting. A copy of the agenda or any updates to the agenda for the March 1, 2018 meeting. The final version will be provided at the meeting. All materials will be posted to the website after the meeting.

Public Accessibility to the Meeting: Pursuant to 5 U.S.C. 552b, as amended, and 41 CFR 102-3.140 through 102-3.1 65, and subject to the availability of space, this meeting is open to the public. Registration of members of the public who wish to attend the meeting will begin at 7:15 a.m. on the day of the meeting. Seating is limited and is on a first-to-arrive basis. Attendees will be asked to provide their name, title, affiliation, and contact information to include email address and daytime telephone number at registration. Any interested person may attend the meeting, file written comments or statements with the committee, or make verbal comments from the floor during the public meeting, at the times, and in the manner, permitted by the committee, as set forth below.

Special Accommodations: The meeting venue is fully handicap accessible, with wheelchair access. Individuals requiring special accommodations to access the public meeting or seeking additional

information about public access procedures, should contact Mr. Pointon, the committee DFO, or Mr. Lichtman, the ADFO, at the email addresses or telephone numbers listed in the FOR FURTHER INFORMATION CONTACT section, at least five (5) business days prior to the meeting so that appropriate arrangements can be made.

Written Comments or Statements: Pursuant to 41 CFR 102-3.105(j) and 102-3.140 and section 10(a)(3) of the Federal Advisory Committee Act, the public or interested organizations may submit written comments or statements to the Board about its mission and/or the topics to be addressed in this public meeting. Written comments or statements should be submitted to Mr. Pointon, the committee DFO, or Mr. Lichtman, the committee ADFO, via electronic mail, the preferred mode of submission, at the addresses listed in the for further information contact section in the following formats: Adobe Acrobat or Microsoft Word. The comment or statement must include the author's name, title, affiliation, address, and daytime telephone number. Written comments or statements being submitted in response to the agenda set forth in this notice must be received by the committee DFO or ADFO at least five (5) business days prior to the meeting so that they may be made available to the Board for its consideration prior to the meeting. Written comments or statements received after this date may not be provided to the Board until its next meeting. Please note that because the Board operates under the provisions of the Federal Advisory Committee Act, as amended, all written comments will be treated as public documents and will be made available for public inspection.

Verbal Comments: Members of the public will be permitted to make verbal comments during the Board meeting only at the time and in the manner allowed herein. If a member of the public is interested in making a verbal comment at the open meeting, that individual must submit a request, with a brief statement of the subject matter to be addressed by the comment, at least three business (3) days in advance to the committee DFO or ADFO, via electronic mail, the preferred mode of submission. at the addresses listed in the FOR **FURTHER INFORMATION CONTACT** section. The committee DFO and ADFO will log each request to make a comment, in the order received, and determine whether the subject matter of each comment is relevant to the Board's mission and/or the topics to be addressed in this public

meeting. A 15-minute period near the

end of the meeting will be available for

verbal public comments. Members of the public who have requested to make a verbal comment and whose comments have been deemed relevant under the process described above, will be allotted no more than three (3) minutes during this period, and will be invited to speak in the order in which their requests were received by the DFO and ADFO.

Brenda S. Bowen,

Army Federal Register Liaison Officer. [FR Doc. 2018–02298 Filed 2–5–18; 8:45 am] BILLING CODE 3720–58–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. IC18-5-000]

Commission Information Collection Activities; (FERC–917 & FERC–918) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the information collections, FERC–917 (Electric Transmission Facilities) and FERC–918 (Standards for Business Practices and Communication Protocols for Public Utilities, both under OMB Control No. 1902–0233.

DATES: Comments on the collection of information are due April 9, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18–5–000) by either of the following methods:

• eFiling at Commission's website: http://www.ferc.gov/docs-filing/ efiling.asp.

• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–917 (Electric Transmission Facilities) and FERC–918 (Standards for Business Practices and Communication Protocols for Public Utilities.

OMB Control No.: 1902–0233.
Type of Request: Three-year extension

of the FERC–917 and FERC–918 information collection requirements with no changes to the current reporting

requirements.

Abstract: On February 17, 2007, the Commission issued Order No. 890 to address and remedy opportunities for undue discrimination under the *pro forma* Open Access Transmission Tariff (OATT) adopted in 1996 by Order No. 888. Through Order No. 890, the Commission:

- (1) Adopted *pro forma* OATT provisions necessary to keep imbalance charges closely related to incremental costs;
- (2) Increased nondiscriminatory access to the grid by requiring public utilities, working through the North American Electric Reliability Corporation (NERC), to develop consistent methodologies for available transfer capability (ATC) calculation and to publish those methodologies to increase transparency.
- increase transparency.
 (3) Required an open, transparent, and coordinated transmission planning process thereby increasing the ability of customers to access new generating resources and promote efficient utilization of transmission.
- (4) Gave the right to customers to request from transmission providers, studies addressing congestion and/or integration of new resource loads in areas of the transmission system where they have encountered transmission problems due to congestion or where they believe upgrades and other investments may be necessary to reduce congestion and to integrate new resources.
- (5) Required both the transmission provider's merchant function and

- network customers to include a statement with each application for network service or to designate a new network resource that attests, for each network resource identified, that the transmission customer owns or has committed to purchase the designated network resource and the designated network resource comports with the requirements for designated network resources. The network customer includes this attestation in the customer's comment section of the request when it confirms the request on the Open Access Same-Time Information System (OASIS).
- (6) Required with regard to capacity reassignment that: (a) All sales or assignments of capacity be conducted through or otherwise posted on the transmission provider's OASIS on or before the date the reassigned service commences; (b) assignees of transmission capacity execute a service agreement prior to the date on which the reassigned service commences; and (c) transmission providers aggregate and summarize in an electric quarterly report the data contained in these service agreements.
- (7) Adopted an operational penalties annual filing that provides information regarding the penalty revenue the transmission provider has received and distributed.
- (8) Required creditworthiness information to be included in a transmission provider's OATT. Attachment L must specify the qualitative and quantitative criteria that the transmission provider uses to determine the level of secured and unsecured credit required.

The Commission required a NERC/ NAESB ² team to draft and review Order No. 890 reliability standards and business practices. The team was to solicit comment from each utility on developed standards and practices and utilities were to implement each, after Commission approval. Public utilities, working through NERC, were to revise reliability standards to require the exchange of data and coordination among transmission providers and, working through NAESB, were to develop complementary business practices.

- Required OASIS postings included: (1) Explanations for changes in ATC ralues:
- (2) Capacity benefit margin (CBM) reevaluations and quarterly postings;
- (3) OASIS metrics and accepted/denied requests;

¹ Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, Order No. 888, 61 FR 21540 (May 10, 1996), FERC Stats. & Regs. ¶ 31,036 (1996), order on reh'g, Order No. 888—A, 62 FR 12274 (Mar. 14, 1997), FERC Stats. & Regs. ¶ 31,048 (1997), order on reh'g, Order No. 888—B, 81 FERC ¶ 61,248 (1997), order on reh'g, Order No. 888—C, 82 FERC ¶ 61,046 (1998), aff'd in relevant part sub nom. Transmission Access Policy Study Group v. FERC, 225 F.3d 667 (DC Cir. 2000), aff'd sub nom. New York v. FERC, 535 U.S. 1 (2002).

² NAESB is the North American Energy Standards