Description: § 205(d) Rate Filing: Second Revised ISA, SA No. 1127; Queue No. AD1-099 to be effective 9/20/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5128. Comments Due: 5 p.m. ET 11/8/18.

Docket Numbers: ER19-144-000. *Applicants:* Midcontinent

Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: 2018–10–19 SA 3188 MP–GRE T–L IA (Motley) to be effective 10/20/2018.

Filed Date: 10/19/18.

Accession Number: 20181019-5042. Comments Due: 5 p.m. ET 11/9/18.

Docket Numbers: ER19-145-000.

*Applicants:* Midcontinent Independent System Operator, Inc., ALLETE, Inc.

Description: § 205(d) Rate Filing: 2018-10-19 SA 3189 MP-GRE T-L IA (Bear Creek) to be effective 10/20/2018.

Filed Date: 10/19/18.

Accession Number: 20181019-5093. Comments Due: 5 p.m. ET 11/9/18.

Docket Numbers: ER19-146-000. Applicants: NSTAR Electric

Company.

Description: Initial rate filing: NSTAR-HQUS Transfer Agreement (ENE Use Rights) to be effective 11/20/2018.

Filed Date: 10/19/18.

 $Accession\ Number: 20181019-5122.$ Comments Due: 5 p.m. ET 11/9/18.

Docket Numbers: ER19-147-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIAs and Distribution Service Agmts Hecate Energy Johanna Facility LLC to be effective 10/20/2018.

Filed Date: 10/19/18.

Accession Number: 20181019-5134. Comments Due: 5 p.m. ET 11/9/18.

Docket Numbers: ER19-148-000. Applicants: Southern California

Edison Company.

Description: § 205(d) Rate Filing: GIAs and Distribution Service Agmts Convergent Energy and Power LP to be effective 10/20/2018.

Filed Date: 10/19/18.

 $Accession\ Number: 20181019-5137.$ Comments Due: 5 p.m. ET 11/9/18.

Docket Numbers: ER19-149-000. Applicants: New York State Electric &

Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG-DCEC Attachment C Annual Update to be effective 1/1/2019.

Filed Date: 10/19/18.

Accession Number: 20181019-5155. Comments Due: 5 p.m. ET 11/9/18.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a

party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 19, 2018.

## Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-23439 Filed 10-25-18; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## **Federal Energy Regulatory** Commission

## **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: CP19-6-000. Applicants: Natural Gas Pipeline Company of America LLC and Kinder Morgan Illinois Pipeline LLC.

Description: Joint Application of Natural Gas Pipeline Company of America LLC and Kinder Morgan Illinois Pipeline LLC for Certificate and Abandonment Authorization under CP19-6.

Filed Date: 10/12/18.

Accession Number: 20181012-5227. Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: RP15-904-001.

Applicants: Gas Transmission Northwest LLC.

Description: Pre-Arranged/Pre-Agreed (Amended Stipulation and Agreement of Settlement) Filing of Gas Transmission Northwest LLC under RP15-904.

Filed Date: 10/16/18.

Accession Number: 20181016-5172. Comments Due: 5 p.m. ET 10/29/18.

Docket Numbers: RP19-94-000. Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Keyspan to Brooklyn 797626 to be effective 11/1/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5020. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-95-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Fuel Tracker Filing 10/18/18 to be effective 12/1/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5021. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-96-000. Applicants: Centra Pipelines

Minnesota Inc.

Description: § 4(d) Rate Filing: Updated Shipper Index December 2018 to be effective 12/1/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5029. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-97-000. Applicants: Rockies Express Pipeline

Description: § 4(d) Rate Filing: Neg Rate 2018-10-18 Encana to be effective 10/18/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5063. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-98-000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Spotlight 911548 to be effective 11/1/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5083. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-99-000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—EQT Energy 911235 to be effective 11/1/2018.

Filed Date: 10/18/18.

Accession Number: 20181018-5093. Comments Due: 5 p.m. ET 10/30/18.

Docket Numbers: RP19-100-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—ConEd to High Rise 797652 eff 10-20-18 to be effective 10/20/2018.

Filed Date: 10/19/18.

Accession Number: 20181019-5013. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19-101-000.

Applicants: Texas Eastern

Transmission, LP.

Description: Compliance filing STEP Project (CP15-499) In-Service Compliance Filing to be effective 12/1/2018.

Filed Date: 10/19/18.

Accession Number: 20181019-5032.

Comments Due: 5 p.m. ET 10/31/18. Docket Numbers: RP19–102–000. Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate EQT to Colonial 8953383 to be effective 11/1/2018.

Filed Date: 10/19/18.

Accession Number: 20181019–5057. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19–103–000. Applicants: Tennessee Gas Pipeline

Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2 Bay State Gas Company d/b/a Columbia Gas of Massachusetts SP330904 to be effective 11/1/2018.

Filed Date: 10/19/18.

Accession Number: 20181019–5068. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19–104–000. Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—ConEd to High Rise 797663 to be effective 10/21/2018.

Filed Date: 10/19/18.

Accession Number: 20181019–5128. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19–105–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Sempra Deal IDs 951842 and 951848 to be effective 11/1/2018.

Filed Date: 10/19/18.

Accession Number: 20181019–5154. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19–106–000.
Applicants: Northwest Pipeline LLC.

Description: eTariff filing per 1430: Petition for a waiver of the requirement

to file FERC Form No. 501–G. Filed Date: 10/19/18.

Accession Number: 20181019–5160. Comments Due: 5 p.m. ET 10/31/18.

Docket Numbers: RP19–107–000.
Applicants: Spire Storage West LLC.
Description: § 4(d) Rate Filing: Spire

Storage West LLC—Modification of Creditworthiness Provisions to be effective 11/19/2018.

Filed Date: 10/19/18.

Accession Number: 20181019–5185. Comments Due: 5 p.m. ET 10/31/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <a href="http://www.ferc.gov/docs-filing/efiling/filing-req.pdf">http://www.ferc.gov/docs-filing/efiling/filing-req.pdf</a>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 22, 2018.

### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–23443 Filed 10–25–18; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP19-3-000]

# Gulf South Pipeline Company, LP; Notice of Application

Take notice that on October 9, 2018, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) regulations seeking authorization to construct, operate, and maintain two new electricdriven 5,000 horsepower compressor units, within the existing Petal III Compressor Station (Petal III CS) building, associated with the Petal Gas Storage facility in Forrest County, Mississippi (Petal III Compression Project). Gulf South also proposes to add a dehydration unit, thermal oxidizer, and other auxiliary, appurtenant facilities which would be all located adjacent to the Petal III CS. The Petal III Compression Project would allow Gulf South to (i) increase the injection capability to 1,738 million cubic feet per day (MMcf/d); and (ii) decrease the certificated withdrawal capability to 2,495 MMcf/d., all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Juan

Eligio Jr., Supervisor of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046; by telephone at (713) 479–3480 or by email at juan.eligio@bwpmlp.com or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046; by telephone at (713) 479–8157 or by email at payton.barrientos@bwpmlp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition