

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP19–19–000]****Magnolia LNG, LLC; Notice of Application**

Take notice that on November 19, 2018, Magnolia LNG, LLC (Magnolia LNG), 1001 McKinney, Suite 600, Houston, Texas 77002, filed an application in Docket No. CP19–19–000, pursuant to Section 3(a) of the Natural Gas Act and the Federal Energy Regulatory Commission's (Commission) regulations seeking an amendment to the authorization granted by the Commission on April 15, 2016, in Docket No. CP14–347–000. Through its amendment application, Magnolia LNG seeks authorization from the Commission to increase the total liquefied natural gas production capacity of its liquefaction project from the currently authorized 8 million tons per annum (MTPA) to 8.8 MTPA, or 1.4 billion cubic feet per day. The facilities are located in Lake Charles, Calcasieu Parish, Louisiana, as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Kinga Doris, Magnolia LNG, LLC, 1001 McKinney, Suite 600, Houston, Texas 77002, (713) 815–6921; or David L. Wochner, K&L Gates LLP, 1601 K Street, NW, Washington, DC 20006, (202) 778–9000, [David.Wochner@klgates.com](mailto:David.Wochner@klgates.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right

to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* December 27, 2018.

*Dated:* December 6, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–26894 Filed 12–11–18; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC18–137–000.

*Applicants:* Vermont Transco LLC.

*Description:* Response to October 9, 2018 Deficiency Letter of Vermont Transco LLC.

*Filed Date:* 10/24/18.

*Accession Number:* 20181024–5167.

*Comments Due:* 5 p.m. ET 12/13/18.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19–29–000.

*Applicants:* Crocker Wind Farm, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Crocker Wind Farm, LLC.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203–5142.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* EG19–30–000.

*Applicants:* Wheelabrator Concord Company, L.P.

*Description:* Self-Certification of Exempt Wholesale Generator Status of Wheelabrator Concord Company, L.P.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203–5236.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* EG19–31–000.

*Applicants:* Vermillion Power, L.L.C.  
*Description:* Self-Certification of EG or FC of Vermillion Power, L.L.C.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203–5265.

*Comments Due:* 5 p.m. ET 12/24/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-162-021; ER11-2044-026; ER13-1266-018; ER15-2211-015.

*Applicants:* Bishop Hill Energy II LLC, CalEnergy, LLC, MidAmerican Energy Company, MidAmerican Energy Services, LLC.

*Description:* Notice of Non-Material Change in Status of the Berkshire Hathaway Central Parties.

*Filed Date:* 12/3/18.

*Accession Number:* 20181203-5088.

*Comments Due:* 5 p.m. ET 12/24/18.

*Docket Numbers:* ER19-117-001.

*Applicants:* Innovative Solar 54, LLC.

*Description:* Tariff Amendment: amendment to 1 to be effective 12/9/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5005.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-118-001.

*Applicants:* Innovative Solar 67, LLC.

*Description:* Tariff Amendment: amendment to 1 to be effective 12/6/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5007.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-396-001.

*Applicants:* AES Shady Point, LLC.

*Description:* Tariff Amendment: AES Shady Point Errata to MBR Tariff to be effective 11/27/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5001.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-486-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2018-12-04 Mesquite Solar 5 LGIA to be effective 12/3/2018.

*Filed Date:* 12/4/18.

*Accession Number:* 20181204-5141.

*Comments Due:* 5 p.m. ET 12/26/18.

*Docket Numbers:* ER19-487-000.

*Applicants:* GridLiance West LLC.

*Description:* § 205(d) Rate Filing: GLW Certificate of Concurrence update to be effective 11/10/2018.

*Filed Date:* 12/4/18.

*Accession Number:* 20181204-5143.

*Comments Due:* 5 p.m. ET 12/26/18.

*Docket Numbers:* ER19-488-000.

*Applicants:* Idaho Power Company.

*Description:* § 205(d) Rate Filing: Housekeeping Clarifications and Revisions to OATT to be effective 2/4/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5000.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-489-000.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* § 205(d) Rate Filing: McCormick CPW NITSA to be effective 1/1/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5002.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-490-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: BPA Agmt to Replace BPA CB 1L1 at Malin to be effective 2/4/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5003.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-491-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2018-12-06 SA 3020 OTP-OTP 1st Revised E&P (J510) to be effective 11/27/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5032.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-492-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of SA No. 4795; Queue No. AC2-139 to be effective 1/11/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5067.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-493-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2018-12-06 SA 3219 Flying Cow Wind-OTP E&P (J493 J510) to be effective 12/1/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5120.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-494-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1628R14 Western Farmers Electric Cooperative NITSA NOA to be effective 12/1/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5146.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-495-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of SA No. 4732; Queue No. AC1-202 to be effective 1/11/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5153.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-496-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: LGIA Rabbitbrush Solar Project SA No. 214 to be effective 2/5/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5163.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-497-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 4054, Queue No. Z2-030 to be effective 11/25/2014.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5175.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-498-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Cancellation: 2018-12-06 Notice of Cancellation EIM Implementation Agreement with Puget Sound to be effective 2/5/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5229.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-499-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Invenergy Solar E&P Agreement to be effective 11/19/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5230.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-500-000.

*Applicants:* Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

*Description:* eTariff filing per 1450: BGE submits revisions to OATT, Att. H-2A re: Tax Cuts and Jobs Act in EL18-64 to be effective 10/1/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5232.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-501-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Cancellation: 2018-12-06 Notice of Cancellation EIM Implement. Agrmnt.—Arizona Public Service to be effective 2/5/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5233.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-502-000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Sempra Solar Development (Timberland Solar) LGIA Filing to be effective 11/28/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206-5234.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19-503-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Tariff Cancellation: Notice of Termination of Proxima Solar E&P Agreement to be effective 12/3/2018.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206–5237.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19–504–000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Cancellation: Notice of Cancellation Distribution Service Agreement Decade Energy, LLC to be effective 11/27/2017.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206–5251.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19–506–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA No. 3198; Queue No. T157 to be effective 1/16/2012.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206–5269.

*Comments Due:* 5 p.m. ET 12/27/18.

*Docket Numbers:* ER19–507–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–12–06 Revisions to Attachment FF re Cure Period for Recertification to be effective 2/6/2019.

*Filed Date:* 12/6/18.

*Accession Number:* 20181206–5280.

*Comments Due:* 5 p.m. ET 12/27/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 6, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018–26892 Filed 12–11–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–21–000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on November 27, 2018, Columbia Gas Transmission, LLC (Columbia) 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in Docket No. CP19–21–000 a prior notice request pursuant to sections 157.205 and 157.213 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83–76–000, to construct and operate its Artemas A Storage Field New Wells Project (Project). The Project consists of three new directional storage wells and related pipelines and appurtenances at Columbia's Artemas A Storage Field, located in Bedford County, Pennsylvania.

Columbia states that the Project is part of the efforts to improve storage deliverability of the Artemas A Storage Field, as part of the Modernization II Settlement that it entered with its shippers. The Artemas A Storage Field currently consists of 17 active wells and is operated with a total capacity of 14.457 billion cubic feet (Bcf) consisting of 13.70 Bcf of certificated base and working gas, and approximately 0.757 Bcf of residual native gas. Columbia asserts that the Project could provide 58 to 79 Million cubic feet per day of restored deliverability to the Columbia storage system. Columbia avers that the proposed three new wells will be drilled at three of four potential well sites that are currently under evaluation and that the selection will depend upon which combination of sites will provide the desired restored deliverability with the least risk. Columbia states that it will notify the Commission of the three well sites selected for the Project prior commencement of construction. Columbia estimates the cost of the Project to be between \$25.4 million to \$28.2 million, depending upon which three of the four potential well sites are selected, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@](mailto:FERCOnlineSupport@)

[ferc.gov](http://ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas, 77002–2700, by telephone at (832) 320–5685, by facsimile at (832) 320–6685, or by email at [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.