FERC–725K—MANDATORY RELIABILITY STANDARDS FOR THE SERC REGION

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost per response [2] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
PCs: Design and Document Automatic UFLS Program.	[3] 21	1	21	8 hrs.; $535.20	168 hrs.; $11,239.20	$535.20
PCs: Provide Documentation and Data to SERC.	[3] 21	1	21	16 hrs.; $1,070.40	336 hrs.; $22,478.40	1,070.40
GOs: Provide Documentation and Data to SERC.	[4] 104	1	104	16 hrs.; $1,070.40	1,664 hrs.; $111,321.60	1,070.40
GOs: Record Retention	[4] 104	1	104	4 hrs.; $267.60	416 hrs.; $27,830.40	267.60
Total			125		2,584 hrs.; $172,869.60	2,943.60

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 11, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–05047 Filed 3–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2814–025]

Great Falls Hydroelectric Company; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2814–025.

c. *Date Filed:* February 28, 2019.

d. *Applicant:* Great Falls Hydroelectric Company and the City of Paterson, New Jersey, as co-licensees.

e. *Name of Project:* Great Falls Hydroelectric Project.

f. *Location:* On the Passaic River, near the City of Paterson, Passaic County, New Jersey. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825 (r).

h. *Applicant Contact:* Mr. Robert Gates, Senior Vice President of Operations, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; (973) 998–8400; email—*bob.gates@eaglecreekre.com* and/or Ben-David Seligman, 2nd Assistant Corp. Counsel, City of Paterson, 155 Market Street, Paterson, NJ; (973) 321–1366; email—*bseligman@patersonnj.gov.*

i. *FERC Contact:* Christopher Millard at (202) 502–8256; or email at *christopher.millard@ferc.gov.*

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 29, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2814–025.

m. This application is not ready for environmental analysis at this time.

n. The existing project works consist of: (1) The Society for the Establishment of Useful Manufactures dam, an overflow granite stone gravity structure about 315 feet long, with a maximum height of 15 feet and having a crest elevation of 114.6 feet mean sea level (msl); (2) a reservoir with a surface area of 202 acres and a storage capacity of 1,415 acre-feet at elevation 114.6 feet msl; (3) a forebay inlet structure; (4) a headgate control structure containing three trashracks and three steel gates; (5) three penstocks, each 8.5 feet in diameter and approximately 55 feet long; (6) a powerhouse containing three turbine-generator units with a total rated capacity of 10.95 megawatts; (7) a 37-foot-long 4.16-kilovolt (kV) underground transmission line connecting the powerhouse to a 4.16/26.4-kV step-up transformer which in turn is connected to a 26.4-kV

[2] The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures (*http://www.bls.gov/oes/current/naics2_22.htm)* and benefits (*http://www.bls.gov/news.release/ecec.nr0.htm)* for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are $66.90/hour based on the Engineering career (Occupation Code: 17–2071).

[3] Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

[4] Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

transmission grid via an approximately 30-foot-long 26.4-kV underground transmission line; (8) and appurtenant facilities.

The Great Falls Project is operated in a run-of-river mode. For the period 2010 through 2018, the average annual generation at the Great Falls Project was 17,484 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	April 2019.
Request Additional Information	April 2019.
Issue Acceptance Letter	July 2019.
Issue Scoping Document 1 for comments.	August 2019.
Request Additional Information (if necessary).	October 2019.
Issue Scoping Document 2	November 2019.
Issue notice of ready for environmental analysis.	November 2019.
Commission issues EA	May 2020.
Comments on EA	June 2020.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 11, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–05049 Filed 3–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6731–015]

Coneross Power Corporation; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor license.

b. *Project No.:* 6731–015.

c. *Date filed:* February 28, 2019.

d. *Applicant:* Coneross Power Corporation.

e. *Name of Project:* Coneross Hydroelectric Project.

f. *Location:* The Coneross Hydroelectric Project is located on Coneross Creek in Oconee County, South Carolina. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810, (978) 935–6039.

i. *FERC Contact:* Jeanne Edwards, (202) 502–6181, *jeanne.edwards@ferc.gov.*

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See,* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 29, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–6731–015.

m. The application is not ready for environmental analysis at this time.

n. *The project consists of:* (1) A 288-foot-long, 25-foot-high concrete gravity dam, consisting of: (i) a 55-foot-long east non-overflow section, (ii) a 179-foot-long central overflow spillway topped with 1.5-foot-high flashboards, and (iii) a 110-foot-long west non-overflow section that includes an 8-foot-wide by 8-foot-high intake headgate protected by a 25-foot-long, 19-foot-deep trash rack structure with 2-inch clear bar spacing, and a 7-foot-high, 5-foot-wide sluice gate; (2) a 15.4-acre impoundment at an elevation of 729.5 feet NGVD 29,[1] including the spillway flashboards; (3) a 780-foot-long, 8-foot-diameter concrete penstock extending from the dam to a 65-foot-long, 8-foot-diameter steel penstock attached to a 25-foot-long trifurcation structure that channels flow to the turbine-generator units; (4) a 43-foot-long, 39-foot-wide powerhouse containing two vertical-shaft turbine-generator units and one horizontal-shaft Francis turbine-generator unit for a total installed capacity of 889 kilowatts; (5) a 95-foot-long, 41-foot-wide tailrace channel; (6) a 1,300-foot-long bypassed reach between the dam and the tailrace; (7) a 93-foot-long, 2,300-volt transmission line connecting the powerhouse with the grid via a 2.3/12.47-kilovolt transformer; and (8) appurtenant facilities. The average annual generation was 2,215,800 kilowatt-hours for the period of record from 2008 to 2017.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in

[1] National Geodetic Vertical Datum of 1929 (NGVD 29) is a national standard for measuring elevations above sea level.