

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14959-000]

**Renewable Energy Aggregators; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 10, 2019, Renewable Energy Aggregators filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bechtelsville Pumped Storage Hydro Project to be located in Bechtelsville Borough and Colebrookdale Township in Berks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 39 acres and a storage capacity of 584.96 acre-feet at a surface elevation of approximately 696 feet above mean sea level (msl) created through construction of a new roller-compacted concrete or rock-fill dam; (2) a new lower reservoir with a surface area of 18.7 acres and a storage capacity of 1,121.92 acre-feet at a surface elevation of 243 feet msl; (3) a new 1,957-foot-long, 4-foot-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide, 25-foot-high powerhouse containing as many as two turbine-generator units with a total rated capacity of 20 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. The proposed project would have an annual generation of 88,110.14 megawatt-hours.

*Applicant Contact:* Adam Rousselle II, Renewable Energy Aggregators, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: 215-485-1708.

*FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14959-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14959) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 19, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-05603 Filed 3-22-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19-69-000.

*Applicants:* Glaciers Edge Wind Project, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Glaciers Edge Wind Project, LLC.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5074.

*Comments Due:* 5 p.m. ET 4/3/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2762-002.

*Applicants:* Messer Energy Services, Inc.

*Description:* Notice of Non-Material Change in Status of Messer Energy Services, Inc.

*Filed Date:* 3/11/19.

*Accession Number:* 20190311-5275.

*Comments Due:* 5 p.m. ET 4/1/19.

*Docket Numbers:* ER19-1265-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 20190313 Joint Operating Agreement—Amendment to be effective 5/13/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5004.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19-1266-000.

*Applicants:* Calpine Corporation.

*Description:* Request for Limited Waiver of Calpine Corporation.

*Filed Date:* 3/12/19.

*Accession Number:* 20190312-5232.

*Comments Due:* 5 p.m. ET 4/2/19.

*Docket Numbers:* ER19-1267-000.

*Applicants:* Midcontinent Independent System Operator, Inc. Duke Energy Indiana, LLC.

*Description:* § 205(d) Rate Filing: 2019-03-13 SA 3280 DEI-Roaming Bison Renewables E&P (J754) to be effective 3/14/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5068.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19-1268-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Tri-State NITSA Rev 9 to be effective 3/1/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5121.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19-1269-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019-03-13 SA 3263 Diamond Trail Wind Energy—MidAmerican GIA (J530) to be effective 2/27/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5125.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19-1270-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019-03-13 SA 3264 Brown Valley Conductor Clearance MPFCA (J488 J493 J526) to be effective 5/13/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313-5127.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19-1271-000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: ISO-NE and NEPOOL; Filing re Significant

Decrease Calculations to be effective 3/14/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313–5128.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19–1278–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended GIA and Distrib Serv Agmt Johanna Energy Center—Santa Ana Storage Proj to be effective 3/14/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313–5137.

*Comments Due:* 5 p.m. ET 4/3/19.

*Docket Numbers:* ER19–1279–000.

*Applicants:* Messer Energy Services, Inc.

*Description:* § 205(d) Rate Filing: Notice of Succession to be effective 3/14/2019.

*Filed Date:* 3/13/19.

*Accession Number:* 20190313–5149.

*Comments Due:* 5 p.m. ET 4/3/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Dated:* March 13, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–05629 Filed 3–22–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator

	Docket Nos.
Crocker Wind Farm, LLC .....	EG19–29–000
Wheelabrator Concord Company, L.P. ....	EG19–30–000
Vermillion Power, L.L.C. ....	EG19–31–000
Coolidge Power LLC .....	EG19–32–000
Valentine Solar, LLC .....	EG19–33–000
Techren Solar V LLC .....	EG19–34–000

	Docket Nos.
226HC 8me LLC .....	EG19–35–000
Ranchero Wind Farm, LLC .....	EG19–36–000
Stryker 22 LLC .....	EG19–37–000
Plumsted 537 LLC .....	EG19–38–000
Pinetree Power LLC .....	EG19–40–000
Innovative Solar 54, LLC .....	EG19–41–000
CCP–PL Lessee IV, LLC .....	EG19–42–000
Innovative Solar 67, LLC .....	EG19–43–000
CCP–PL Lessee V, LLC .....	EG19–44–000

Take notice that during the month of February 2019, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2018).

*Dated:* March 13, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary*

[FR Doc. 2019–05633 Filed 3–22–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–52–000]

#### Natural Gas Pipeline Company of America, LLC; Notice of Schedule for Environmental Review of the Lockridge Extension Pipeline Project

On January 18, 2019, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP19–52–000 with the Federal Energy Regulatory Commission (FERC or Commission) pursuant to section 7(c) of the Natural Gas Act to construct, operate and maintain new facilities in Ward, Reeves, and Pecos Counties, Texas. The proposed project is known as the Lockridge Extension Pipeline Project (Project) and would provide up to 500 million standard cubic feet per day of firm transportation capacity southbound on Natural's existing system to a new bidirectional interconnect with Trans-Pecos Pipeline, LLC, at the Waha Hub, a major natural gas trading point in the Gulf region.

On February 1, 2019, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

## Schedule for Environmental Review

Issuance of EA—May 31, 2019

90-day Federal Authorization Decision

Deadline—August 29, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

## Project Description

The Lockridge Extension Pipeline Project would consist of the following facilities:

- approximately 16.8 miles, of new 30-inch-diameter pipeline in Ward, Reeves, and Pecos Counties, Texas;
- a new bidirectional interconnect, including two 10-inch-diameter ultrasonic meter runs and a 30-inch-diameter tap, in Pecos County, Texas; and
- appurtenant and auxiliary facilities, including:
  - two 30-inch-diameter tees, valves, and risers for potential future use;
  - piping and valves to interconnect the pipeline extension to the existing Lockridge Pipeline in Ward County, Texas; and
  - relocating a pig receiver currently at the beginning of the pipeline extension to the end of pipeline extension in Pecos County, Texas.<sup>1</sup>

## Background

On March 1, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Lockridge Extension Pipeline Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

## Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

<sup>1</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.