only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Docket No.	File date	Presenter or requester		
Prohibited:				
None.				
Exempt:				
1. P-2100-000	3-15-2019	U.S. House of Representative Doug LaMalfa.		
2. ER19–603–000	3-19-2019	U.S. Congressmen. ¹		
3. P-2413-000	3-21-2019	U.S. Senator Johnny Isakson.		
4. ER19–570–000	3-22-2019	Governor Charles D. Baker, Commonwealth of Massachusetts.		
5. CP19–14–000	3-28-2019	Congressman Mark Walker.		

¹ Congressmen Bill Johnson and Troy Balderson.

Dated: April 2, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-06933 Filed 4-8-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-10-000]

Commission Information Collection Activities (FERC-912); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal **Energy Regulatory Commission** (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-912 (PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On January 31, 2019, the Commission published a Notice in the Federal Register in Docket No. IC19-10-000 requesting public comments. The Commission received no public comments and is noting that in the related submittal to OMB.

DATES: Comments on the collection of information are due May 9, 2019.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902–0225, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov.

Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19–10–000, by either of the following methods:

- eFiling at Commission's Website: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

OMB Control No.: 1902-0237.

Type of Request: Three-year extension of the FERC–912 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: On 8/8/2005, the Energy Policy Act of 2005 (EPAct 2005) ¹ was signed into law. Section 1253(a) of EPAct 2005 amends Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) by adding subsection "(m)," that provides, based on a specified showing, for the termination and subsequent reinstatement of an electric utility's obligation to purchase from, and sell energy and capacity to, qualifying facilities (QFs). 18 CFR 292.309–292.313 are the implementing regulations, and provide procedures for:

- An electric utility to file an application for the termination of its obligation to purchase energy and capacity from, or sell to, a QF; ² and
- An affected entity or person to subsequently apply to the Commission for an order reinstating the electric utility's obligation to purchase energy and capacity from, or sell to, a QF.³

Type of Respondent: Electric utilities, principally.

 $^{^{1}\,\}mathrm{Public}$ Law 109–58, 119 Stat. 594 (2005).

 $^{^{2}}$ 18 CFR 292.310 and 292.312.

^{3 18} CFR 292.311 and 292.313.

Estimate of Annual Burden: ⁴ The Commission estimates the annual burden and cost, as follows.⁵

FERC-912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hrs. & average cost per response (\$)	Total annual burden hrs. & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	$(1) \times (2) = (3)$	(4)	$(3) \times (4) = (5)$	$(5) \div (1) = (6)$
Termination of obligation to purchase Reinstatement of obligations to purchase.	7 0	1 0	7 0	12 hrs.; \$948 0 hrs.; \$0	84 hrs.; \$6,636 0 hrs.; \$0	\$948 0
Termination of obligation to sell Reinstatement of obligation to sell	2 0	1 0	2 0	8 hrs.; \$632 0 hrs.; \$0		632 0
Total					100 hrs.; \$7,900	1,580

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 3, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06975 Filed 4–8–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-3-000]

Gulf South Pipeline Company, LP; Notice of Availability of the Environmental Assessment for the Proposed Petal III Compression Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Environmental Assessment (EA) for the Petal III Compression Project, proposed by Gulf South Pipeline Company, LP. (Gulf South) in the above-referenced docket. Gulf South requests authorization to construct, operate, and maintain two new electric-driven 5,000 horsepower compressor units, within the existing Petal III Compressor Station (Petal III CS) building and add a new dehydration unit, thermal oxidizer, and other auxiliary, appurtenant facilities adjacent to the Petal III CS building in Forrest County, Mississippi.

The EA assesses the potential environmental effects of the construction and operation of the project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission mailed a copy of the Notice of Availability to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (https://www.ferc.gov/industries/gas/ enviro/eis.asp). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the

eLibrary link (https://www.ferc.gov/docs-filing/elibrary.asp), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e. CP19–3). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on May 3, 2019.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to

respondents. The FERC 2018 average salary plus benefits for one FERC FTE is \$164,820/year (or \$79.00/hour). (This is an update to the cost figures used in the 60-day Notice.)

^{4 &}quot;Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations

⁵ The Commission staff believes the FERC FTE (full-time equivalent) average salary plus benefits is representative of wages for the industry