https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415–4737, or by email to pdr.resource@ nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. In addition, for the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.

• NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

# FOR FURTHER INFORMATION CONTACT: Merritt N. Baker, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–7119; email: Merritt.Baker@ nrc.gov.

#### SUPPLEMENTARY INFORMATION:

### I. Discussion

Pursuant to section 2.106 of title 10 of the Code of Federal Regulations (10 CFR), the NRC is providing notice of the issuance of new License SNM-7004 to JHU/APL, which authorizes JHU/APL to possess and use SNM for research and development programs at its location in Laurel, Maryland. This licensee's original application for a license was made on December 23, 2016 (ADAMS Accession No. ML17018A080). Because the licensed material will be used for research and development purposes, issuance of License SNM-7004 is an action that is categorically excluded from a requirement to prepare an environmental assessment or environmental impact statement. pursuant to 10 CFR 51.22(c)(14)(v). A notice of receipt of the license renewal application with an opportunity to request a hearing and petition for leave to intervene was published in the Federal Register on December 15, 2017 (82 FR 59660). The NRC did not receive a request for a hearing or for a petition for leave to intervene. This license complies with the standards and requirements of the Atomic Energy Act of 1954, as amended, and the NRC's rules and regulations as set forth in 10 CFR chapter 1. Accordingly, the license was issued on February 22, 2019, and was effective immediately.

The NRC prepared a safety evaluation report for the issuance of License SNM– 7004 and concluded that the licensee can operate the facility without endangering the health and safety of the public.

### II. Availability of Documents

The documents identified in the following table are available to interested persons through ADAMS accession numbers as indicated.

Document	ADAMS Accession No.
JHU/APL Request for New License, December 23, 2016.	ML17018A080
NRC Request for Additional Information, September 7, 2017.	ML17227A533
JHU/APL Response to Request for Additional Information, October 31, 2017.	ML17328A509
Transmittal of JHU/APL License (SNM-7004), February 22, 2019.	ML18157A288
Enclosure 1: SNM-7004 JHU/APL Materials Li- cense, February 22, 2019.	ML18157A343
Enclosure 2: Safety Evaluation Report for JHU/ APL License February 22, 2019.	ML18159A285

Dated at Rockville, Maryland, this 8th day of April, 2019.

For the Nuclear Regulatory Commission.

### Michael F. King,

Director, Division of Fuel Cycle Safety, Safeguards, and Environmental Review, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2019–07253 Filed 4–11–19; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Inspections, Tests, Analyses, and Acceptance Criteria

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Determination of the successful completion of inspections, tests, and analyses.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) staff has determined that the inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met for the Vogtle Electric Generating Plant (VEGP), Units 3 and 4.

**DATES:** The determination of the successful completion of inspections, tests, and analyses for VEGP Units 3 and 4 takes effect on April 12, 2019.

ADDRESSES: Please refer to Docket ID NRC–2008–0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking Website: Go to http://www.regulations.gov and search for Docket ID NRC-2008-0252. Address questions about NRC docket IDs to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Chandu Patel, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3025; email: *Chandu.Patel@nrc.gov.* 

### SUPPLEMENTARY INFORMATION:

# I. Licensee Notification of Completion of Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC)

Southern Nuclear Operating
Company, Inc. (SNC), Georgia Power
Company, Oglethorpe Power
Corporation, MEAG Power SPVM, LLC.,
MEAG Power SPVJ, LLC., MEAG Power
SPVP, LLC., and the City of Dalton,
Georgia, (hereafter called the licensee)
have submitted Inspections, Tests,
Analyses, and Acceptance Criteria
(ITAAC) closure notifications (ICNs)
under paragraph 52.99(c)(1) of title 10 of
the Code of Federal Regulations (10

CFR), informing the NRC that the licensee has successfully performed the required inspections, tests, and analyses, and that the acceptance criteria are met for:

**VEGP Unit 3 ITAAC** 

2.2.01.04a.ii (96), 2.2.03.08c.iv.01 (183), 2.2.03.08c.iv.03 (185),

2.2.03.08c.v.01 (187), 2.2.03.08d (200), 2.3.05.03b.i (346), and 3.3.00.12 (818).

VEGP Unit 4 ITAAC

2.2.01.04a.ii (96), 2.3.05.03a.i (343), and 3.3.00.12 (818).

The ITAAC for VEGP Unit 3 are in Appendix C of the VEGP Unit 3 combined license (ADAMS Accession No. ML14100A106). The ITAAC for VEGP Unit 4 are in Appendix C of VEGP Unit 4 combined license (ADAMS Accession No. ML14100A135).

# II. NRC Staff Determination of Completion of ITAAC

The NRC staff has determined that the specified inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met. The documentation of the NRC staff's determination is in the ITAAC Closure Verification Evaluation Form (VEF) for each ITAAC. The VEF is a form that represents the NRC staff's structured process for reviewing ICNs. Each ICN presents a narrative description of how the ITAAC was completed. The NRC's ICN review process involves a determination on whether, among other things: (1) Each ICN provides sufficient information, including a summary of the methodology used to perform the ITAAC, to demonstrate that the inspections, tests, and analyses have been successfully completed; (2) each ICN provides sufficient information to demonstrate that the acceptance criteria of the ITAAC are met; and (3) any NRC inspections for the ITAAC have been completed and any ITAAC findings associated with that ITAAC have been closed.

The NRC staff's determination of the successful completion of these ITAAC is based on information available at this time and is subject to the licensee's ability to maintain the condition that the acceptance criteria are met. If the staff receives new information that suggests the staff's determination on any of these ITAAC is incorrect, then the staff will determine whether to reopen that ITAAC (including withdrawing the staff's determination on that ITAAC). The NRC staff's determination will be used to support a subsequent finding, pursuant to 10 CFR 52.103(g), at the end of construction that all acceptance

criteria in the combined license are met. The ITAAC closure process is not finalized for these ITAAC until the NRC makes an affirmative finding under 10 CFR 52.103(g). Any future updates to the status of these ITAAC will be reflected on the NRC's website at <a href="http://www.nrc.gov/reactors/new-reactors/oversight/itaac.html">http://www.nrc.gov/reactors/new-reactors/oversight/itaac.html</a>.

This notice fulfills the staff's obligations under 10 CFR 52.99(e)(1) to publish a notice in the **Federal Register** of the NRC staff's determination of the successful completion of inspections, tests and analyses.

Vogtle Electric Generating Plant Unit 3, Docket No. 5200025

A complete list of the review status for VEGP Unit 3 ITAAC, including the submission date and ADAMS Accession Numbers for each ICN received, each VEF, and for the inspection reports associated with these specific ITAAC, can be found on the NRC's website at <a href="http://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog3-icnsr.pdf">http://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog3-icnsr.pdf</a>.

Vogtle Electric Generating Plant Unit 4, Docket No. 5200026

A complete list of the review status for VEGP Unit 4 ITAAC, including the submission date and ADAMS Accession Numbers for each ICN received, each VEF, and for the inspection reports associated with these specific ITAAC, can be found on the NRC's website at <a href="http://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog4-icnsr.pdf">http://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog4-icnsr.pdf</a>.

Dated at Rockville, Maryland, this 9th day of April, 2019.

For the Nuclear Regulatory Commission.

### Jennifer L. Dixon-Herrity,

Chief, Licensing Branch 2, Division of Licensing, Siting, and Environmental Analysis, Office of New Reactors. [FR Doc. 2019–07281 Filed 4–11–19; 8:45 am]

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### SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-85547; File No. SR-FINRA-2019-010]

Self-Regulatory Organizations; Financial Industry Regulatory Authority, Inc.; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Extend the Pilot Period Related to FINRA Rule 6121.02 (Market-Wide Circuit Breakers in NMS Stocks)

April 8, 2019.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act") 1 and Rule 19b-4 thereunder,2 notice is hereby given that on April 5, 2019, Financial Industry Regulatory Authority, Inc. ("FINRA") filed with the Securities and Exchange Commission ("SEC" or "Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by FINRA. FINRA has designated the proposed rule change as constituting a "non-controversial" rule change under paragraph (f)(6) of Rule 19b-4 under the Act,3 which renders the proposal effective upon receipt of this filing by the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

### I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

FINRA is proposing to extend the pilot period related to FINRA Rule 6121.02 (Market-wide Circuit Breakers in NMS Stocks) to the close of business on October 18, 2019.

The text of the proposed rule change is available on FINRA's website at <a href="http://www.finra.org">http://www.finra.org</a>, at the principal office of FINRA and at the Commission's Public Reference Room.

### II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, FINRA included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. FINRA has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

<sup>&</sup>lt;sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>&</sup>lt;sup>2</sup> 17 CFR 240.19b-4.

<sup>3 17</sup> CFR 240.19b-4(f)(6).