

2. Accordingly, the licensee is granted an exemption from the certified DCD Tier 1 information, with corresponding information in COL Appendix C of the Facility Combined License as described in the licensee's request dated August 10, 2018, revised October 11, 2018, and supplemented February 15, 2019. This exemption is related to, and necessary for the granting of License Amendment No. 159 [for Unit 3 and No. 157 for Unit 4] which is being issued concurrently with this exemption.

3. As explained in Section 5.0 of the NRC staff's Safety Evaluation (ADAMS Accession No. ML19063A894), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of the date of its issuance.

III. License Amendment Request

By letter dated August 10, 2018, revised October 11, 2018, and supplemented February 15, 2019 (ADAMS Accession Nos. ML18222A599, ML18284A447, and ML19046A172, respectively), SNC requested that the NRC amend the COLs for VEGP, Units 3 and 4, COLs NPF-91 and NPF-92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or COL, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on September 19, 2018 (83 FR 47375). Subsequently, by letter dated October 11, 2018, SNC provided additional information that expanded the scope of the amendment request as originally noticed in the **Federal Register**. The additional information provided in the October 11, 2018, revision related to structural and piping analyses that were not included in the original submittal. Accordingly, the NRC published a second proposed no

significant hazards consideration (NSHC) determination in the **Federal Register** on November 20, 2018 (83 FR 58607), which superseded the original notice in its entirety. The supplement dated February 15, 2019, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's second proposed NSHC determination as published in the **Federal Register** on November 20, 2018 (83 FR 58607). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemption and issued the amendment that SNC requested on August 10, 2018, revised October 11, 2018, and supplemented February 15, 2019.

The exemption and amendment were issued to SNC on April 18, 2019, as part of a combined package (ADAMS Package Accession No. ML19063A886).

Dated at Rockville, Maryland, this 22nd day of May 2019.

For the Nuclear Regulatory Commission.

Jennifer L. Dixon-Herrity,
*Chief, Licensing Branch 2, Division of
Licensing, Siting, and Environmental
Analysis, Office of New Reactors.*

[FR Doc. 2019-11008 Filed 5-24-19; 8:45 am]

BILLING CODE 7590-01-P

POSTAL REGULATORY COMMISSION

[Docket Nos. MC2019-141 and CP2019-156]

New Postal Product

AGENCY: Postal Regulatory Commission.

ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* May 29, 2019.

ADDRESSES: Submit comments electronically via the Commission's Filing Online system at <http://www.prc.gov>. Those who cannot submit

comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202-789-6820.

SUPPLEMENTARY INFORMATION:

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- I. Introduction
- II. Docketed Proceeding(s)

I. Introduction

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (<http://www.prc.gov>). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3007.301.¹

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3010, and 39 CFR part 3020, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3015, and 39 CFR part 3020, subpart B. Comment

¹ See Docket No. RM2018-3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19-22 (Order No. 4679).

deadline(s) for each request appear in section II.

II. Docketed Proceeding(s)

1. *Docket No(s)*: MC2019–141 and CP2019–156; *Filing Title*: USPS Request to Add Priority Mail & First-Class Package Service Contract 101 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date*: May 21, 2019; *Filing Authority*: 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative*: Christopher C. Mohr; *Comments Due*: May 29, 2019.

This Notice will be published in the **Federal Register**.

Stacy L. Ruble,
Secretary.

[FR Doc. 2019–11037 Filed 5–24–19; 8:45 am]

BILLING CODE 7710–FW–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–85907; File No. SR–ICEEU–2019–013]

Self-Regulatory Organizations; ICE Clear Europe Limited; Notice of Filing of Proposed Rule Change, Security-Based Swap Submission or Advance Notice Relating to the ICE Clear Europe Recovery Plan

May 21, 2019.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b–4 thereunder,² notice is hereby given that on May 10, 2019, ICE Clear Europe Limited (“ICE Clear Europe” or the “Clearing House”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule changes described in Items I, II and III below, which Items have been prepared by ICE Clear Europe. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Clearing Agency’s Statement of the Terms of Substance of the Proposed Rule Change, Security-Based Swap Submission, or Advance Notice

ICE Clear Europe proposes to adopt a new Recovery Plan (the “Revised Recovery Plan”). The revisions do not involve any changes to the ICE Clear Europe Clearing Rules or Procedures.³

II. Clearing Agency’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change, Security-Based Swap Submission or Advance Notice

In its filing with the Commission, ICE Clear Europe included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. ICE Clear Europe has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) Clearing Agency’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change, Security-Based Swap Submission or Advance Notice

(a) Purpose

ICE Clear Europe is proposing to adopt the Revised Recovery Plan, which would supersede its current recovery plan (the “Existing Recovery Plan”) in order to make certain overall enhancements, as discussed herein. The Revised Recovery Plan, among other aspects, identifies certain critical clearing services and addresses the Clearing House’s tools, procedures and options for addressing recovery from scenarios that threaten its ability to continue to provide clearing services. The Recovery Plan is based on, and is intended to be consistent with, the Rules and Procedures, as well as Clearing House’s existing risk management frameworks, policies and procedures.⁴

I. Summary of Revisions

The proposed Revised Recovery Plan is intended to enhance the Clearing House’s recovery plan in the following general respects:

- Specify more clearly ICE Clear Europe’s framework for governance and decision making in recovery scenarios;
- More clearly link the different elements of the plan;
- Present the assessment of recovery tools in a way that clearly and comprehensively addresses the characteristics set out in the Committee on Payments and Market Infrastructures and the International Organization of Securities Commissions Final Report on Resilience of Central Counterparties (CCPs): Further guidance on the PFMI

dated June 2017 (the “CPMI–IOSCO recovery guidance”);

- Focus on recovery-specific scenarios and tools, as opposed to the business as usual (“BAU”) management of risks, which is addressed in other procedures and policies;
- Address intragroup and external interdependencies in greater depth;
- Address ICE Clear Europe’s plan for communication and coordination of action to regulators and other stakeholders; and
- Provide for periodic testing of the recovery plan.

The proposed Revised Recovery Plan would make certain specific modifications to the Existing Recovery Plan in furtherance of these general goals, as follows:

1. The appendices in the Existing Recovery Plan would be removed as unnecessary, except for the appendices on committee and organizational structure and stress scenario analysis.

2. The Revised Recovery Plan would more clearly address decision-making during recovery. More specifically:

a. The role and interaction with the Board would be clarified, requiring (i) the Board to convene before enacting the Revised Recovery Plan and before deciding to exercise recovery options, or (ii) if the Board could not be convened in a timely manner, then the President to convene the Board after the decision for ratification;

b. Decision-making considerations for each recovery option would be included, including the management information that would be used, such as relevant regulatory capital information in a non-default loss scenario; and

c. Plans relating to communication with regulators would be incorporated, including the manner in which ICE Clear Europe would inform regulators before enacting the plan or exercising recovery options.

3. The Revised Recovery Plan would be restructured for ease of use of the plan by management and the Board in a recovery situation. In particular:

a. The plan would include a playbook setting out the progression of actions in recovery for default loss and non-default loss scenarios, which would be subject to annual testing; and

b. The triggers for recovery would be made clear and central to the plan.

4. The Revised Recovery Plan would present an assessment of its recovery tools in a manner that more explicitly and comprehensively addresses the characteristics set out in the CPMI–IOSCO recovery guidance.

5. The Revised Recovery Plan would more clearly focus on recovery-specific scenarios and tools and would make the

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.

³ Capitalized terms used but not defined herein have the meanings specified in the ICE Clear Europe Clearing Rules (the “Rules”).

⁴ The Revised Recovery Plan reflects the amendments to the Rules and Procedures submitted to the Commission with respect to default management, recovery and wind-down for the CDS Contract Category, SR–ICEEU–2019–003 (submitted April 29, 2019).