

*Docket Numbers:* ER19–1966–000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Cancellation: Cancel LGIA Golden Oasis Project SA No. 188 to be effective 7/3/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5089.  
*Comments Due:* 5 p.m. ET 6/13/19.  
*Docket Numbers:* ER19–1967–000.  
*Applicants:* El Paso Electric Company.  
*Description:* Compliance filing: Order No. 819 Compliance—Market-Based Rate Tariff to be effective 5/24/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5094.  
*Comments Due:* 5 p.m. ET 6/13/19.  
*Docket Numbers:* ER19–1968–000.  
*Applicants:* AEP Indiana Michigan Transmission Company, Inc., Indiana Michigan Power Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: AEP submits ILDSA, Service Agreement Nos. 1262 and 5120 and Prairie Ronde FA to be effective 6/1/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5113.  
*Comments Due:* 5 p.m. ET 6/13/19.  
*Docket Numbers:* ER19–1969–000.  
*Applicants:* Louisville Gas and Electric Company.  
*Description:* § 205(d) Rate Filing: Amendment LGE–KU Joint Short Form MBR Tariff to be effective 7/23/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5119.  
*Comments Due:* 5 p.m. ET 6/13/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 23, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–11355 Filed 5–30–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19–1231–000.  
*Applicants:* Discovery Gas Transmission LLC.  
*Description:* § 4(d) Rate Filing: 2019 FL&U Submittal to be effective 7/1/2019.  
*Filed Date:* 5/21/19.  
*Accession Number:* 20190521–5057.  
*Comments Due:* 5 p.m. ET 6/3/19.  
*Docket Numbers:* RP19–1232–000.  
*Applicants:* Elba Express Company, L.L.C.  
*Description:* Compliance filing Annual Cashout True-up 2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522–5017.  
*Comments Due:* 5 p.m. ET 6/3/19.  
*Docket Numbers:* RP19–1233–000.  
*Applicants:* Transwestern Pipeline Company, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Filing (BP Energy) on 5–22–19 to be effective 6/1/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522–5032.  
*Comments Due:* 5 p.m. ET 6/3/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 23, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–11358 Filed 5–30–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL19–68–000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date: New Brunswick Energy Marketing Corporation

On May 24, 2019, the Commission issued an order in Docket No. EL19–68–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether New Brunswick Energy Marketing Corporation's market-based rate authority in the New Brunswick System Operator balancing authority area is just and reasonable. *New Brunswick Energy Marketing Corporation*, 167 FERC ¶ 61,172 (2019).

The refund effective date in Docket No. EL19–68–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**. Any interested person desiring to be heard in Docket No. EL19–68–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2018), within 21 days of the date of issuance of the order.

Dated: May 24, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–11365 Filed 5–30–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19–23–000]

#### Commission Information Collection Activities (FERC–725P1); Consolidated Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of the information collections described below.

**DATES:** Comments on the collections of information are due July 30, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19–23–000) by either of the following methods:

• *eFiling at Commission's Website:*  
<http://www.ferc.gov/docs-filing/efiling.asp>.

• *Mail/Hand Delivery/Courier:*  
Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**  
Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

**Type of Request:** Three-year extension of the information collection requirements for all collections described below with no changes to the

current reporting requirements. Please note the three collections are distinct.

**Comments:** Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**Title:** FERC–725P1 (Mandatory Reliability Standards: PRC–005–6 Reliability Standard).

**OMB Control No.:** 1902–0280.

**Abstract:** The Commission requires the information collected by the FERC–725P1 to Ok. implement the statutory provisions of section 215 of the Federal Power Act (FPA).<sup>1</sup> On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005).<sup>2</sup> EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability

Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.<sup>3</sup>

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.<sup>4</sup> Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO.<sup>5</sup> The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On November 13, 2015, the North American Electric Reliability Corporation (NERC) filed a petition for Commission approval of proposed Reliability Standard PRC–005–6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance). NERC also requested approval of the proposed implementation plan for PRC–005–6, and the retirement of previous versions of Reliability Standard PRC–005.

NERC explained in its petition that Reliability Standard PRC–005–6 represents an improvement upon the most recently-approved version of the standard, PRC–005–4. FERC approved the proposed Reliability Standard PRC–005–6 on December 18, 2015.

**Type of Respondent:** Transmission Owners (TO), Generator Owners (GO), and Distribution Providers.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden for the information collection as:

**FERC–725K—MANDATORY RELIABILITY STANDARDS FOR THE SERC REGION<sup>6</sup>**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response <sup>7</sup>	Total annual burden hours & total annual cost <sup>8</sup>
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
PRC–005–6 Reliability Standard .....	<sup>9</sup> 996	1	996	2 hrs.; \$133.80 .....	1,992 hrs.; \$133,265. <sup>10</sup>

One-time reporting requirements related to the implementation of the PRC–005–6 Reliability Standard are

being removed from the FERC–725P1 information collection. A list of those

removed reporting requirements and their related burdens follows:

<sup>1</sup> 16 U.S.C. 824o (2012).

<sup>2</sup> Energy Policy Act of 2005, Public Law 109–58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824o).

<sup>3</sup> 16 U.S.C. 824o(e)(3).

<sup>4</sup> Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672–A, FERC Stats. & Regs. ¶ 31,212 (2006).

<sup>5</sup> North American Electric Reliability Corp., 116 FERC ¶ 61,062, order on reh'g and compliance, 117

FERC ¶ 61,126 (2006), order on compliance, 118 FERC ¶ 61,190, order on reh'g, 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>6</sup> Entities affected by the PRC–005–6 Reliability Standard are registered to serve any of the following roles:

- PC=Planning Coordinators;
- GO=Generator Owners.

Some entities are registered to serve both roles.

<sup>7</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary

figures ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are \$66.90/hour based on the Electrical Engineering career (Occupation Code: 17–2071).

<sup>8</sup> Total Annual Cost is rounded-up from \$133,264.80 to \$133,265.

<sup>9</sup> 20 (PC role only) + 927 (GO role only) + 49 (joint role as PC and GO) = 996 unique entities.

<sup>10</sup> This number is rounded from \$133,264.80.

- *One-time review of existing plant and substation sites:* 937 responses and 1,874 hours.

- *One-time review and adjustment of existing programs for reclosing relays and associated equipment:* 288 responses and 2,448 hours.

- *One-time review and adjustment of existing program for sudden pressure relays:* 1,287 responses and 10,296 hours.

The previous table presents the FERC-725P1 burden estimate after these three one-time requirements were removed and the burden was reduced.

Dated: May 23, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-11357 Filed 5-30-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-47-010; ER12-1540-008; ER12-1541-008; ER12-1542-008; ER12-1544-008; ER12-2343-008; ER13-1896-014; ER14-594-012; ER16-323-006; ER17-1930-002; ER17-1931-002; ER17-1932-002; ER11-41-010; ER11-46-013.

*Applicants:* Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Wheeling Power Company, AEP Texas Inc., Public Service Company of Oklahoma, Southwestern Electric Power Company, Ohio Power Company, AEP Energy Partners, Inc., AEP Retail Energy Partners LLC, AEP Energy, Inc., AEP Generation Resources Inc., Ohio Valley Electric Corporation.

*Description:* Notice of Non-Material Change in Status of the AEP Companies.  
*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5208.  
*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER11-2029-006.

*Applicants:* Cedar Creek II, LLC, Flat Ridge 2 Wind Energy LLC, Fowler Ridge II Wind Farm LLC, Mehoopany Wind Energy LLC.

*Description:* Notice of Change in Status of Cedar Creek II, LLC, et al.  
*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5219.  
*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1463-001.

*Applicants:* Upper Michigan Energy Resources Corporation.

*Description:* Tariff Amendment: Deferral of Commission Action in ER19-1463 to be effective 12/31/9998.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5050.

*Comments Due:* 5 p.m. ET 6/13/19.

*Docket Numbers:* ER19-1954-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Order Nos. 845 and 845-A Compliance Filing to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5165.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1955-000.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing: Order 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5176.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1956-000.

*Applicants:* Cube Yadkin

Transmission LLC.

*Description:* Compliance filing: Order 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5178.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1957-000.

*Applicants:* Alabama Power

Company.

*Description:* Compliance filing: Order Nos. 845 and 845-A Interconnection Reform Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5181.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1958-000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* Compliance filing: Compliance filing to Order No. 845 re: Large Generator Interconnection to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5182.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1959-000.

*Applicants:* Avista Corporation.

*Description:* Compliance filing: Avista Corp OATT Order 845/845A

Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5186.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1960-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Compliance filing: 2019-05-22\_Attachment X Compliance

relative to RM17-8 (Order 845) to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5187.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1961-000.

*Applicants:* GridLiance High Plains LLC.

*Description:* Compliance filing: Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5188.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19-1961-001.

*Applicants:* GridLiance High Plains LLC.

*Description:* Compliance filing: Supplemental Filing to Order No. 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5056.

*Comments Due:* 5 p.m. ET 6/13/19.

*Docket Numbers:* ER19-1962-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1166R33 Oklahoma Municipal Power Authority NITSA and NOA to be effective 7/1/2019.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5036.

*Comments Due:* 5 p.m. ET 6/13/19.

*Docket Numbers:* ER19-1963-000.

*Applicants:* Midcontinent Independent System Operator, Inc., MidAmerican Energy Company.

*Description:* § 205(d) Rate Filing: 2019-05-23 MidAmerican Revisions to Modify Posting Date of Projected Net Rev Req to be effective 8/1/2019.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5048.

*Comments Due:* 5 p.m. ET 6/13/19.

*Docket Numbers:* ER19-1964-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1518R17 Arkansas Electric Cooperative Corp NITSA NOA to be effective 7/1/2019.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5049.

*Comments Due:* 5 p.m. ET 6/13/19.

*Docket Numbers:* ER19-1965-000.

*Applicants:* Alcoa Power Generating Inc.

*Description:* Order Nos. 845 and 845-A Compliance Filing of Alcoa Power Generating Inc.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5220.

*Comments Due:* 5 p.m. ET 6/12/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.