and/or special expertise with respect to the environmental issues of this project amendment to formally cooperate in the preparation of the supplemental EIS.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. The U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration and the U.S. Coast Guard will participate as cooperating agencies in the preparation of the supplemental EIS.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) for the original Magnolia LNG Project who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities (including the LNG terminal site), and anyone who submits comments on the project amendment. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project amendment.

A Notice of Availability of the draft EIS will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix).4

Additional Information

Additional information about the project amendment is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC

website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (i.e., CP19–19). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: June 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-12456 Filed 6-12-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-191-000]

Texas Eastern Transmission, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Bernville Compressor Units Replacement Project and Request for Comments on Environmental Issues

June 7, 2019.

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) will prepare an
environmental assessment (EA) that will
discuss the environmental impacts of
the Bernville Compressor Units
Replacement Project involving the
replacement of two existing compressor
units at the Bernville Compressor
Station by Texas Eastern Transmission,
L.P. (Texas Eastern) in Berks County,
Pennsylvania. The Commission will use
this EA in its decision-making process
to determine whether the project is in
the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to

discover concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on July 8, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on April 18, 2019, you will need to file those comments in Docket No. CP19–191–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled An Interstate Natural Gas Facility On My Land? What Do I Need To Know? This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at https://

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The return mailer appendix referenced in this notice will not appear in the **Federal Register**, but was sent to all those receiving this notice in the mail.

www.ferc.gov/resources/guides/gas/gas.pdf.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to *Documents and Filings*. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19–191–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

Summary of the Proposed Project

Texas Eastern proposes to replace two existing compressor units at the Bernville Compressor Station in Berks, Pennsylvania. The replacement activities would require the use of additional temporary workspace beyond the existing facility boundary. The project would consist of the following new facilities:

• Installation one 26,000 horse-power (hp) and one 18,100 hp solar natural

gas-fired centrifugal turbine compressor units and associated auxiliary piping and equipment;

• installation of related software controls that would limit the total hp of the 26,000 hp compressor unit to 23,700 hp:

• conversion of existing 3,070 square foot compressor unit building to a new office building and other related appurtenances.

The project would involve removing one 22,000 horsepower (hp) and one 19,800 hp natural gas-fired centrifugal turbine compressor unit and the associated auxiliary piping and equipment. The Project would also involve removing a 4,352 square-foot building, which houses the existing 22,000 hp compressor unit, to allow for the installation of an 11,780 square-foot building to house the two new replacement compressor units.

The general location of the project facilities is shown in appendix 1.

Land Requirements for Construction

The Project's replacement activities would require the use of land for temporary workspace beyond the existing compressor station boundary. The existing station lies within a fenced area encompassing approximately 13.4 acres. Construction of the project would disturb about 7.6 acres within the existing station fenceline and 10 acres outside of the fenceline. Texas Eastern would maintain 9.5 acres for permanent operation of the project's facilities following construction (1.9 acres of which would be outside of the existing fenceline on Texas Eastern property). The remaining acreage would be restored and revert to former uses.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- · vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use:
- air quality and noise;
- public safety; and
- cumulative impacts

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the

issues. The EA will be available in electronic format in the public record through eLibrary 4 and the Commission's website (https:// www.ferc.gov/industries/gas/enviro/ eis.asp). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.¹ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.² The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; libraries; newspapers; and other interested parties. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose

¹ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

² The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (i.e., CP19-191). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: June 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–12459 Filed 6–12–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-122-000.

Applicants: Talen Montana, LLC. Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Talen Montana, LLC.

Filed Date: 6/7/19.

Accession Number: 20190607–5055. Comments Due: 5 p.m. ET 6/28/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1789–007; ER10–1768 006; ER10–1770 006; ER10– 1771 006; ER10–1793 006; ER12–1250 006; ER16–1924 004; ER16–1925 004; ER16–1926 004; ER16–2725 004; ER17– 2426 002; ER19–1738 001.

Applicants: PSEG Energy Resources & Trade LLC, PSEG Energy Solutions LLC, PSEG Fossil LLC, PSEG New Haven LLC, PSEG Nuclear LLC, PSEG Power Connecticut LLC, Pavant Solar II LLC, Bison Solar LLC, San Isabel Solar LLC, Public Service Electric and Gas Company, PSEG Keys Energy Center LLC, PSEG Fossil Sewaren Urban Renewal LLC.

Description: Notice of Non-Material Change in Status of the PSEG Affiliates. Filed Date: 6/6/19.

Accession Number: 20190606–5138. Comments Due: 5 p.m. ET 6/27/19.

Docket Numbers: ER10–2437–014. Applicants: Arizona Public Service Company.

Description: Notice of Change in Status of Arizona Public Service Company.

Filed Date: 6/6/19.

Accession Number: 20190606-5134. Comments Due: 5 p.m. ET 6/27/19.

Docket Numbers: ER19–1342–000; ER19–1343–000.

 $\begin{tabular}{ll} Applicants: NMRD Data Center III, \\ LLC. \end{tabular}$

Description: Second Supplement to March 18, 2019 NMRD Data Center III, LLC, et al. tariff filings.

Filed Date: 6/6/19.

Accession Number: 20190606–5133. Comments Due: 5 p.m. ET 6/17/19.

Docket Numbers: ER19–2062–001.

Applicants: AEP Texas Inc. Description: Tariff Amendment:

AEPTX-Callahan Wind GIA 1st Amend & Restated Amendment to be effective 5/22/2019.

Filed Date: 6/6/19.

Accession Number: 20190606–5095. Comments Due: 5 p.m. ET 6/27/19.

Docket Numbers: ER19–2067–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2562R7 Kansas Municipal Energy Agency NITSA and NOA to be effective 9/1/2019. Filed Date: 6/7/19.

Accession Number: 20190607–5016. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2068–000. Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC-8 Towns Dynamic Transfer Agreements to be effective 6/8/2019. Filed Date: 6/7/19.

Accession Number: 20190607–5017. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2069–000. Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2019–06–07 NSP–MMPA–I&I Agrmt–3– 0.1.0–NOC to be effective 6/8/2019. Filed Date: 6/7/19.

Accession Number: 20190607–5058. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2070–000. Applicants: PacifiCorp.

Description: § 205(d) Rate Filing:

Colstrip Trans System LGIA— Concurrence Clearwater Energy to be effective 5/21/2019.

Filed Date: 6/7/19.

Accession Number: 20190607–5059. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2071–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2198R27 Kansas Power Pool NITSA NOA to be effective 9/1/2019.

Filed Date: 6/7/19.

Accession Number: 20190607-5061. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2072–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing:

Amendment to ISA Nos. 2639 & 3378,

Queue Nos. T109 T110 & W2-010

W2011 (amend) to be effective 8/30/

2010. *Filed Date:* 6/7/19.

Accession Number: 20190607–5072. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2073–000 Applicants: California Independent

System Operator Corporation.

Description: Tariff Cancellation:

2019–06–07 Gates-Gregg Project APSA Notice of Termination to be effective 6/ 1/2019.

Filed Date: 6/7/19.

Accession Number: 20190607–5073. Comments Due: 5 p.m. ET 6/28/19.

Docket Numbers: ER19–2074–000. Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: EIM Clarifications and Tariff Cleanup to be effective 8/16/2019.

Filed Date: 6/7/19.

Accession Number: 20190607–5083.