

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Electric Quarterly Reports (initial).	0	0	0	230 hrs.; \$18,170 ....	0 hrs.; \$0 .....	0
Electric Quarterly Reports (later).	35	4	140	6 hrs.; \$474 .....	840 hrs.; \$66,360 .....	1,896
Change of Status .....	10	1	10	3 hrs.; \$237 .....	30 hrs.; \$2,370 .....	237
Total .....			185		7,275 hrs.; \$574,725 ...	

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-13822 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14988-000]

**ECOsponsible, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On April 22, 2019, ECOsponsible, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Whitney Point Dam Hydroelectric Project to be located at the U.S. Army Corps of Engineers' (Corps) Whitney Point Dam on the Otselic River in Broome County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new open or covered 50-foot-wide intake flume with a New York State Department of Environmental Conservation-approved trash rack design downstream of the existing Corps' gated outlet; (2) a new 50-foot-long, 50-foot-wide, 50-foot-high powerhouse containing a turbine-generator unit with a capacity of 6 megawatts; (3) an 800-foot-long, 60-foot-wide tailrace; (4) a new switchyard adjacent to the existing parking lot; (5) a new 360-foot-long transmission line connecting the switchyard to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. The proposed project would have an annual generation of 24,000 megawatt-hours.

*Applicant Contact:* Dennis Ryan, ECOsponsible, LLC, P.O. Box 114, West Falls, NY 14170; phone: 716-222-2188. *FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14988-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14988) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-13827 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER19-2231-000]

**Chief Conemaugh Power II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Chief Conemaugh Power II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 15, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 24, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-13847 Filed 6-27-19; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14985-000]

#### Cherokee Rivers Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 3, 2019, Cherokee Rivers Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act

(FPA), proposing to study the feasibility of the Lower Coosawattee Hydroelectric Project (Lower Coosawattee Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Carter's Reregulation Dam on the Coosawattee River, in Murray County, Georgia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 50-foot-long, 8-foot-wide intake structure with trash racks and stop logs, on the left end of the dam; (2) four 8-foot-diameter, approximately 320-foot-long penstocks running through the dam; (3) the four penstocks combining into two 15-foot-high, 23.6-foot-wide, 100-foot-long box culvert conduits; (4) a 52-foot-long, 25-foot-wide, 47-foot-high powerhouse containing two generating units, with a combined capacity of 4.5 megawatts; and (5) a 120-foot-long transmission line. The proposed project would have an estimated average annual generation of 16,500 megawatt-hours, and operate run-of-release utilizing surplus water from the Carter's Reregulation Dam, as directed by the Corps.

*Applicant Contact:* Mr. Robert Davis, 390 Timber Laurel Lane, Lawrenceville, GA 30243; phone: (470) 331-8238.

*FERC Contact:* Michael Spencer, (202) 502-6093, [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The first page of any filing should include docket number P-14985-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14985) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 24, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-13826 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. UL19-1-000; UL19-2-000]

#### Central Hudson Gas & Electric Corporation; Notice of Pending Jurisdictional Inquiry, and Soliciting Comments, Protests, and Motions To Intervene

On May 9, 2019, the Federal Energy Regulatory Commission (Commission) received a request from the U.S. Department of the Interior's Fish and Wildlife Service (FWS) for an updated jurisdictional determination for the unlicensed Sturgeon Pool and Dashville Hydroelectric Projects. The projects are located on the Wallkill River in Ulster County, New York.

Pursuant to section 23(b)(1) of the Federal Power Act, a non-federal hydroelectric project must be licensed (unless it has a still-valid pre-1920 federal permit) if it: (a) Is located on a navigable water of the United States; (b) occupies lands or reservations of the United States; (c) utilizes surplus water or waterpower from a government dam; or (d) is located on a stream over which Congress has Commerce Clause jurisdiction, is constructed or modified on or after August 26, 1935, and affects the interests of interstate or foreign commerce.<sup>1</sup>

A stream is navigable under section 3(8) of the FPA if: (1) It is currently being used or is suitable for use, or (2) it has been used or was suitable for use in the past, or (3) it could be made suitable for use in the future by reasonable improvements, to transport persons or property in interstate or foreign commerce. Navigability under section 3(8) of the FPA is not destroyed by obstructions or disuse of many years;

<sup>1</sup> 16 U.S.C. 8171 (2012).