

each reporting category has been adjusted in this collection, as compared to the previous FERC-922 collection burden estimate, to reflect less emphasis on the writing category, as Commission staff has developed a structured data collection tool which will decrease the amount of written text that respondents will provide in the information collection.<sup>9</sup>

The Estimated Cost per Response (6) is the product of the three variables: The Estimated Burden Hours per Response (5) for a category, multiplied by the labor rate (for wages plus benefits) for each category (which is not shown in the table), multiplied by the proportion of total hours attributable to this Group, to report on a category, e.g., the number of metrics in that Group divided by the total number of metrics (also not shown in table). An example in the first row is that for Group 1, Metrics Data Collection category, the \$7,039 is the product of 271 hours in column (5) multiplied by the weighted average labor rate for that category (\$107.61) multiplied by 0.242 (the ratio of metrics in the first Group, seven, to the total number of metrics, 29 or  $7 \div 29$ ). This fraction is not displayed in the table.<sup>10</sup>

The Estimated Total Annual Burden Hours (7) is the product of the Total Number of Annual Responses (4) times the Estimated Burden Hours per Response (5). For the first row of the first group this value is 2,905 hours =  $10.72 \times 271$  hours.

Finally, the Estimated Total Annual Cost (8) reflects the total burden to the industry and is calculated by multiplying the Total Number of Annual Responses (4) times the Estimated Cost per Response (6) for each category for all groups and produces an estimated total cost in the last row of the table. The wage rates utilized in this burden estimate have been updated to recent Bureau of Labor Statistics estimates for the same categories as used in the prior burden estimates for the FERC-922 information collection (i.e., Computer Systems Analysts, Lawyers, Electrical Engineers, Economists, and the category Chief Executive). Wage estimates use the 90th percentile wage from the recent Bureau of Labor Employees Benefit Survey, adjusted

<sup>9</sup> The estimated hours per response has increased for: (a) Metrics Data Collection component to 271 hours (from 229 hours), and (b) Management Review component to 60 hours (from 33 hours). The estimated hours per response for Write Performance Analysis has decreased to 70 hours (from 139 hours).

<sup>10</sup> The fraction for Group 1 and the Potential New Respondents is 0.242 (the seven metrics in the first Group divided by the total number of metrics, 29); for Group 2 the fraction is 0.414 (12 divided by 29); for Group 3 the fraction is 0.345 (10 divided by 29).

upward for the private industry benefits of 30.3 percent, and are a weighted average of those categories.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology. Further, Commission staff requests comments on whether the proposed metrics (attached) will effectively track the performance of the RTO/ISO energy and capacity markets and the administrative and market functions that are common to the RTOs/ISOs and the individual utilities in non-RTO/ISO regions.

Dated: July 3, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-14669 Filed 7-9-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19-108-000.

*Applicants:* Valentine Solar, LLC, Glaciers Edge Wind Project, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, *et al.* of Valentine Solar, LLC, *et al.*

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5401.

*Comments Due:* 5 p.m. ET 7/22/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2290-007.

*Applicants:* Avista Corporation.

*Description:* Triennial Market Power Update for the Northwest Region of Avista Corporation.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5387.

*Comments Due:* 5 p.m. ET 8/30/19.

*Docket Numbers:* ER10-2475-019; ER10-2474-019; ER10-3246-013;

ER12-21-021; ER13-1266-022; ER15-2211-019.

*Applicants:* Nevada Power Company, Sierra Pacific Power Company, PacifiCorp, Agua Caliente Solar, LLC, CalEnergy, LLC, MidAmerican Energy Service LLC.

*Description:* Updated Market Power Analysis for the Northwest Region of the BHE Northwest Entities.

*Filed Date:* 6/28/19.

*Accession Number:* 20190628-5333.

*Comments Due:* 5 p.m. ET 8/27/19.

*Docket Numbers:* ER10-2739-025;

ER10-1892-012; ER13-1430-006;

ER13-1561-006; ER16-1652-013;

ER17-1490-001; ER19-170-001.

*Applicants:* LS Power Marketing, LLC, Arlington Valley Solar Energy II, LLC, Centinela Solar Energy, LLC, Columbia Energy LLC, Gateway Energy Storage, LLC, LifeEnergy, LLC, Vista Energy Storage, LLC.

*Description:* Updated Market Power Analysis for the Southwest Region of LS Power Marketing, LLC, *et al.*

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5414.

*Comments Due:* 5 p.m. ET 8/30/19.

*Docket Numbers:* ER10-2822-014;

ER10-3158-008; ER10-3161-008;

ER10-3162-008; ER12-308-008; ER16-

1238-002; ER16-1250-006; ER17-1242-

001; ER17-1392-002.

*Applicants:* Atlantic Renewable Projects II LLC, Avangrid Arizona Renewables, LLC, Avangrid Renewables, LLC, El Cabo Wind LLC, Dillon Wind LLC, Manzana Wind LLC, Mountain View Power Partners III, LLC, Shiloh I Wind Project, LLC, Tule Wind LLC.

*Description:* Updated Market Power Analysis of the Avangrid Southwest MBR Sellers.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5415.

*Comments Due:* 5 p.m. ET 8/30/19.

*Docket Numbers:* ER15-1596-008;

ER10-2590-006; ER10-2593-006;

ER10-2616-015; ER11-4400-012;

ER15-1599-008; ER15-1958-007;

ER19-102-001.

*Applicants:* Dynegy Commercial Asset Management, LLC, Dynegy Energy Services (East), LLC, Dynegy Marketing and Trade, LLC, Dynegy Moss Landing, LLC, Dynegy Oakland, LLC, Dynegy Power Marketing, LLC, Dynegy Resources Management, LLC, Luminant Energy Company LLC.

*Description:* Updated Triennial Market Power Analysis for the Southwest Region by the Vistra Southwest MBR Sellers.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5416.

*Comments Due:* 5 p.m. ET 8/30/19.

*Docket Numbers:* ER16-748-003.  
*Applicants:* Sentinel Energy Center, LLC.  
*Description:* Market Power Update of Sentinel Energy Center, LLC.  
*Filed Date:* 7/1/19.  
*Accession Number:* 20190701-5406.  
*Comments Due:* 5 p.m. ET 8/30/19.  
*Docket Numbers:* ER17-2059-004; ER10-3097-009.  
*Applicants:* Puget Sound Energy, Inc., Bruce Power Inc.  
*Description:* Updated Market Power Analysis in the Northwest Region for Puget Sound Energy, Inc., et al.  
*Filed Date:* 7/1/19.  
*Accession Number:* 20190701-5395.  
*Comments Due:* 5 p.m. ET 8/30/19.  
*Docket Numbers:* ER18-2033-001.  
*Applicants:* Saavi Energy Solutions, LLC.  
*Description:* Updated Market Power Analysis for Southwest Region of Saavi Energy Solutions, LLC.  
*Filed Date:* 7/1/19.  
*Accession Number:* 20190701-5407.  
*Comments Due:* 5 p.m. ET 8/30/19.  
*Docket Numbers:* ER19-1415-001; ER11-2508-024; ER19-2140-001; ER19-2141-001; ER19-2142-001; ER19-2143-001; ER19-2144-001; ER19-2145-001; ER19-2146-001; ER19-2147-001; ER19-2148-001.  
*Applicants:* GenOn California South, LP, GenOn Energy Management, LLC, Brunot Island Power, LLC, Gilbert Power, LLC, Heritage Power Marketing, LLC, Mountain Power, LLC, New Castle Power, LLC, Portland Power, LLC, Sayreville Power, LLC, Shawville Power, LLC, Warren Generation, LLC.  
*Description:* Updated Market Power Analysis for the Southwest Region of the GenOn Holdings, Inc. subsidiaries.  
*Filed Date:* 7/1/19.  
*Accession Number:* 20190701-5412.  
*Comments Due:* 5 p.m. ET 8/30/19.  
*Docket Numbers:* ER19-1704-001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Tariff Amendment: 2019-06-28\_SA 2010 Ameren-SIPC Substitute WDS Agreement to be effective 12/31/9998.  
*Filed Date:* 6/28/19.  
*Accession Number:* 20190628-5241.  
*Comments Due:* 5 p.m. ET 7/19/19.  
*Docket Numbers:* ER19-1932-002.  
*Applicants:* Duke Energy Progress, LLC.  
*Description:* Tariff Amendment: Amendment to DEP-PJM Amended JOA Concurrence to be effective 7/22/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5138.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2050-001.

*Applicants:* GridLiance Heartland LLC, Midcontinent Independent System Operator, Inc.  
*Description:* Tariff Amendment: 2019-07-02\_Errata to GridLiance Heartland Revisions to Incorporate Formula to be effective 9/1/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5141.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2328-000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEPTX-Pedernales Electric Cooperative Interconnection Agr. 1st Amend/ Rerated to be effective 3/13/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5000.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2329-000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Illinois Company.  
*Description:* § 205(d) Rate Filing: 2019-07-02\_SA 2880 Att A-Project Specifications No. 4 WVPA-EnerStar-West Union to be effective 6/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5044.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2330-000.  
*Applicants:* Arizona Public Service Company.  
*Description:* Notice of Cancellation of Rate Schedule No. 218 of Arizona Public Service Company.  
*Filed Date:* 7/1/19.  
*Accession Number:* 20190701-5386.  
*Comments Due:* 5 p.m. ET 7/22/19.  
*Docket Numbers:* ER19-2331-000.  
*Applicants:* Entergy Nuclear Generation Company.  
*Description:* Tariff Cancellation: Entergy Nuclear Generation Company to be effective 6/10/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5097.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2332-000.  
*Applicants:* Southern California Edison Company.  
*Description:* § 205(d) Rate Filing: Letter Agreement with EC&R Solar Development, LLC, Painter BESS to be effective 7/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5100.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2333-000.  
*Applicants:* Public Service Company of Colorado.  
*Description:* § 205(d) Rate Filing: PSCo Reserve Energy Tariff\_Eff. 9.3.19 to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5101.  
*Comments Due:* 5 p.m. ET 7/23/19.

*Docket Numbers:* ER19-2334-000.  
*Applicants:* Public Service Company of Colorado.  
*Description:* § 205(d) Rate Filing: OATT-PSCO Transition From RMRG to NWPP to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5102.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2335-000.  
*Applicants:* Public Service Company of Colorado.  
*Description:* § 205(d) Rate Filing: PSC-TSGT-BkCoU-CSU-BAA-SubentitiyRSA-538-0.0.0 to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5103.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2336-000.  
*Applicants:* Public Service Company of Colorado.  
*Description:* § 205(d) Rate Filing: PSC-WAPA-WACM-Subentitiy-RsrvShrngSvcAgrmt-547-0.0.0 to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5104.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2337-000.  
*Applicants:* Public Service Company of Colorado.  
*Description:* § 205(d) Rate Filing: PSC-MEAN-NITS-246-0.0.0-Filing to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5105.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2338-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original ISA, SA No. 5416; Queue No. AC2-067/AC2-068 to be effective 6/4/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5144.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2339-000.  
*Applicants:* PacifiCorp.  
*Description:* § 205(d) Rate Filing: Cedar Springs Wind LGIA to be effective 9/1/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5145.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2340-000.  
*Applicants:* Black Hills Power, Inc.  
*Description:* § 205(d) Rate Filing: Subentitiy Reserve Sharing Agreement (BHP) to be effective 9/3/2019.  
*Filed Date:* 7/2/19.  
*Accession Number:* 20190702-5166.  
*Comments Due:* 5 p.m. ET 7/23/19.  
*Docket Numbers:* ER19-2341-000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEPTX-Las Majadas Wind Farm

Interconnection Agreement First Amend & Restated to be effective 6/14/2019.

*Filed Date:* 7/2/19.

*Accession Number:* 20190702–5168.

*Comments Due:* 5 p.m. ET 7/23/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 2, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–14643 Filed 7–9–19; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19–20–000]

#### Commission Information Collection Activities (FERC Form Nos. 6 and 6–Q); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6–Q (Quarterly Report of Oil Pipeline Companies) and submitting the information collections to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On April 15, 2019, the Commission published a Notice in the

**Federal Register** in Docket No. IC19–20–000 requesting public comments. The Commission received two public comments and will indicate that in its submittals to OMB.

**DATES:** Comments on the collections of information are due August 9, 2019.

**ADDRESSES:** Comments filed with OMB, identified by OMB Control Nos.: 1902–0022 (FERC Form No. 6) and 1902–0206 (FERC Form No. 6–Q), should be sent via email to the Office of Information and Regulatory Affairs: *oira\_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19–20–000, by either of the following methods:

- *eFiling at Commission's Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

#### SUPPLEMENTARY INFORMATION:

**Titles:** FERC Form Nos. 6 (Annual Report of Oil Pipeline Companies) and 6–Q (Quarterly Report of Oil Pipeline Companies).

**OMB Control Nos.:** 1902–0022 (FERC Form No. 6) and 1902–0206 (FERC Form No. 6–Q).

**Type of Respondent:** Oil pipeline.

**Type of Request:** Three-year extension of FERC Form Nos. 6 and 6–Q information collections with no changes to the current reporting and recordkeeping requirements.<sup>1</sup>

<sup>1</sup> FERC Form Nos. 6 and 6–Q are part of the “Forms Refresh” effort, which is a separate activity and not addressed here. See *Revisions to the Filing Process for Commission Forms*, 166 FERC ¶ 61,027 (2019) (started in Docket No. AD15–11 and ongoing in Docket No. RM19–12). (OMB issued its decisions on the proposed changes in the Forms Refresh

**Abstract:** Under the Interstate Commerce Act (ICA),<sup>2</sup> the Commission is authorized and empowered to make investigations and to collect and record data to the extent the Commission may consider to be necessary or useful for the purpose of carrying out the provisions of the ICA. The Commission must ensure just and reasonable rates for transportation of crude oil and petroleum products by pipelines in interstate commerce.

#### FERC Form No. 6, Annual Report of Oil Pipeline Companies

In 1977, the Department of Energy Organization Act transferred to the Commission from the Interstate Commerce Commission (ICC) the responsibility to regulate oil pipeline companies. In accordance with the transfer of authority, the Commission was delegated the responsibility to require oil pipelines to file annual reports of information necessary for the Commission to exercise its statutory responsibilities.<sup>3</sup> The transfer included the ICC Form P, the predecessor to FERC Form No. 6.<sup>4</sup>

To reduce burden on industry, FERC Form No. 6 has three tiers of reporting requirements:

1. Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form No. 6 (18 CFR 357.2 (a)). Oil pipeline companies subject to the provisions of section 20 of the ICA must submit FERC Form No. 6–Q. 18 CFR 357.4(b)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.
2. Oil pipeline carriers exempt from filing FERC Form No. 6 whose annual

Notice of Proposed Rulemaking in Docket No. RM19–12 on March 14, 2019.) In addition, this submittal does not reflect Docket No. RM15–19 (*Petition for a Rulemaking of the Liquids Shippers Group, et al.*, (2015)) and Docket No. RM17–1 (*Revisions to Indexing Policies and Page 700 of FERC Form No. 6* (2016)).

<sup>2</sup> 49 U.S.C. part 1, Section 20, 54 Stat. 916.

<sup>3</sup> Section 402(b) of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7172 provides that: “[t]here are hereby transferred to, and vested in, the Commission all functions and authority of the Interstate Commerce Commission or any officer or component of such Commission where the regulatory function establishes rates or charges for the transportation of oil by pipeline or established the valuation of any such pipeline.”

<sup>4</sup> The ICC developed the Form P to collect information on an annual basis to enable it to carry out its regulation of oil pipeline companies under the Interstate Commerce Act. A comprehensive review of the reporting requirements for oil pipeline companies was performed on September 21, 1982, when the Commission issued Order No. 260 revising the former ICC Form P, “Annual Report of Carriers by Pipeline” and redesignating it as FERC Form No. 6, “Annual Report of Oil Pipeline Companies”.