

Reservoir (upper reservoir), at normal maximum elevation 424.3 feet NAVD 88, which is formed by four earthen dams (A, B, C, and D); (3) a 265-foot-long gated intake channel, located between dams B and C; (4) four 800-foot-long surface penstocks, bifurcating into eight penstocks; (5) an underground generating station, which houses eight pumped-turbine units; and (6) transmission facilities that consist of three 7,000-foot-long lines, extending from the Fairfield switch station to the non-project V.C. Summer switchyard.

The Fairfield Pumped Storage Development is operated to generate during peak demand periods. Generation usually occurs during the day, with the upper reservoir replenished by pumping water at night (non-peak period). The Parr Shoals Development serves as the lower reservoir for the pumped storage project. The Parr Shoals Development operates to maintain a normal maximum elevation of 265.3 feet in Parr Reservoir and release minimum flows for the protection of aquatic resources.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC

Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on, or before, the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or

intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or preliminary prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. *Procedural schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Further revisions to the schedule will be made as appropriate.

Milestone	Target date
Filing comments, recommendations, terms and conditions, and preliminary fishway prescriptions	September 2019.
Commission issues EA	February 2020.
Comments on EA due	March 2020.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: July 31, 2019.
Kimberly D. Bose,
Secretary.
[FR Doc. 2019-16995 Filed 8-7-19; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 2310-230]

Pacific Gas and Electric Company;
Notice of Availability of Environmental
Assessment

In accordance with the National
Environmental Policy Act of 1969 and

the Federal Energy Regulatory
Commission (Commission) regulations,
18 CFR part 380 (Order No. 486, 52 FR
47897), the Office of Energy Projects has
reviewed an application submitted by
Pacific Gas and Electric Company
(licensee) to allow Placer County Water
Agency (PCWA), the use of Drum-
Spaulding Hydroelectric Project No.
2310 project lands and water within the
project boundary on South Canal for the
construction of a raw water intake
facility (facility). The Drum-Spaulding
Hydroelectric Project is located on the
Upper Yuba and Bear Rivers in Nevada
and Placer counties, California. The
project occupies federal lands
administered by the U.S. Forest Service,
U.S. Bureau of Reclamation, and U.S.
Bureau of Land Management.

An Environmental Assessment (EA)
has been prepared as part of
Commission staff's review of the
proposal. In the application, the

licensee proposes to allow PCWA to
construct a raw water intake facility on
South Canal. Once constructed and
operable, PCWA would use the facility
as a redundant water withdrawal
location to other withdrawal points
within the project that it owns and
operates, withdrawing up to 62 million
gallons of water per day from the project
through the proposed facility. Because
the proposed facility would be a
redundant withdrawal location, water
withdrawn from the proposed facility
would not represent an increase in
water withdrawn from the project than
what is already occurring. Following
construction of the facility, PCWA
would make minor repairs to an existing
storm drain on the bank side of South
Canal. This EA contains Commission
staff's analysis of the probable
environmental impacts of the
construction and operation of the
proposed facility, as well as the minor

storm drain repairs, and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for electronic review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2310) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3372 or for TTY, (202) 502-8659.

For further information, contact Joy Kurtz at (202) 502-6760 or by email at Joy.Kurtz@ferc.gov.

Dated: August 2, 2019.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-159-000.
Applicants: Prevailing Wind Park, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Prevailing Wind Park, LLC.

Filed Date: 8/2/19.

Accession Number: 20190802-5100.

Comments Due: 5 p.m. ET 8/23/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2520-000.
Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: 133rd Agreement to be effective 10/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5144.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19-2521-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5450; Queue No. AD2-108 to be effective 7/10/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5151.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19-2522-000.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Exit Fee Compliance Revisions In Response to Order on Complaint in EL19-11 to be effective 1/1/2020.

Filed Date: 8/1/19.

Accession Number: 20190801-5155.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19-2523-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Bylaws and Membership Agreement Revisions to Amend Exit Fee to be effective 1/1/2020.

Filed Date: 8/1/19.

Accession Number: 20190801-5157.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19-2524-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Membership Agreement Revisions to Add Load Serving Entity Definition to be effective 10/1/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5000.

Comments Due: 5 p.m. ET 8/23/19.

Docket Numbers: ER19-2525-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3186 KCP&L and KEPCO Interconnection Agreement Cancellation to be effective 7/11/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5002.

Comments Due: 5 p.m. ET 8/23/19.

Docket Numbers: ER19-2527-000.

Applicants: Prevailing Wind Park, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers, et al. to be effective 10/1/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5078.

Comments Due: 5 p.m. ET 8/23/19.

Docket Numbers: ER19-2528-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: ISO-NE and NEPOOL; Revisions to Reactive Capability Audit Provisions to be effective 10/1/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5128.

Comments Due: 5 p.m. ET 8/23/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 2, 2019.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF19-5-000]

Bonneville Power Administration; Notice of Filing

Take notice that on July 29, 2019, Bonneville Power Administration submitted tariff filing per: Bonneville Power Administration Proposed FY2020-2021 Wholesale Power and Transmission Rate Adjustment filing to be effective October 1, 2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,