

Best practices and sector alignment: The model builds upon and ties together a number of existing cybersecurity resources and initiatives and was informed by a review of cyber threats to the energy sector. Leveraging related works shortened the development schedule and helped to ensure that the model would be relevant and beneficial to the sector.

Descriptive, not prescriptive: This model was developed to provide descriptive, not prescriptive, guidance to help organizations develop and improve their cybersecurity capabilities. As a result, the model practices tend to be abstract so that they can be interpreted for entities of various structures, functions, and sizes.

Fast-paced development: The development effort focused on quickly developing a model that would provide value to the energy sector and be available as soon as possible. The sector has widely adopted the model and provided valuable feedback for improvements.

The model has also been enhanced to account for updates made to the NIST Cybersecurity Framework. While aligning with the NIST Framework and accounting for Version 1.1 comments, the development of Version 2.0 updates include the following:

- Establishing a Cybersecurity Architecture domain
- Separating the MILs from the Information Sharing and Communications domain to include sharing practices in the Threat and Vulnerability Management and Situational Awareness domains
- Movement of Continuity of Operations MILs from the Incident and Event Response to the Cybersecurity Program Management domain to account for continuity activities beyond response events
- Increasing the use of common language throughout the model

A mapping of C2M2 Version 1.1 to 2.0 will be included in Appendix B in the final document to ensure existing users can understand variations from historical evaluation scoring to continue the maturation process with the changes to the model.

Signed in Washington, DC, on August 7, 2019.

Timothy Kocher,

Special Advisor, Office of Cybersecurity, Energy Security, & Emergency Response, U.S. Department of Energy.

[FR Doc. 2019-17446 Filed 8-13-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2058-098]

Avista Corporation; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed Avista Corporation's application for an amendment to the license for the Clark Fork Hydroelectric Project (FERC Project No. 2058), and have prepared an Environmental Assessment (EA) for the proposed amendment. The licensee proposes to construct and operate a permanent upstream fish passage facility at the project's Cabinet Gorge development. The project is located on the Clark Fork River in Bonner County, Idaho and Sanders County, Montana and occupies federal land within the Idaho Panhandle, Lolo, and Kootenai National Forests administered by the U.S. Forest Service.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment to the license, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. For further information, contact Marybeth Gay at (202) 502-6125.

Dated: August 8, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17396 Filed 8-13-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2126-005.

Applicants: Idaho Power Company.

Description: Supplement to June 21, 2019 Updated Market Power Analysis for the Northwest Region of Idaho Power Company.

Filed Date: 8/6/19.

Accession Number: 20190806-5165.

Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER10-2575-009.

Applicants: Watson Cogeneration Company.

Description: Supplement to June 28, 2019 Updated Market Power Analysis (Exhibits A & B, Watson Screens, Appendix B) of Watson Cogeneration Company.

Filed Date: 7/8/19.

Accession Number: 20190708-5147.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER10-2575-010.

Applicants: Watson Cogeneration Company.

Description: Supplement to June 28, 2019 Notification of Change in Status (Watson Screens) of Watson Cogeneration Company.

Filed Date: 7/8/19.

Accession Number: 20190708-5148.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER13-1865-003.

Applicants: Tesoro Refining & Marketing Company LLC.

Description: Supplement to June 28, 2019 Updated Market Power Analysis (Exhibits A & B, TRMC Screens) of Tesoro Refining & Marketing Company LLC.

Filed Date: 7/8/19.

Accession Number: 20190708-5153.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER13-1865-004.

Applicants: Tesoro Refining & Marketing Company LLC.

Description: Supplement to June 28, 2019 Notification of Change in Status (TRMC Screens) of Tesoro Refining & Marketing Company LLC.

Filed Date: 7/8/19.

Accession Number: 20190708-5146.

Comments Due: 5 p.m. ET 7/29/19.

Docket Numbers: ER19-192-001.

Applicants: Great Plains Windpark Legacy, LLC.

Description: Notice of Non-Material Change in Status of Great Plains Windpark Legacy, LLC.

Filed Date: 8/7/19.

Accession Number: 20190807–5143.
Comments Due: 5 p.m. ET 8/28/19.
Docket Numbers: ER19–2265–000.
Applicants: TransCanada Energy Sales Ltd.
Description: Supplement to June 26, 2019 TransCanada Energy Sales Ltd. tariff filing.
Filed Date: 8/8/19.
Accession Number: 20190808–5092.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2543–000.
Applicants: New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Niagara Mohawk Power Corporation.
Description: § 205(d) Rate Filing: EPC Agreement (SA 2449) re: NYISO, NMPC, Central Hudson, et al to be effective 6/28/2019.
Filed Date: 8/7/19.
Accession Number: 20190807–5088.
Comments Due: 5 p.m. ET 8/28/19.
Docket Numbers: ER19–2544–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: BPA AC Intertie Agreement 15th Revised to be effective 10/27/2019.
Filed Date: 8/7/19.
Accession Number: 20190807–5102.
Comments Due: 5 p.m. ET 8/28/19.
Docket Numbers: ER19–2545–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original ISA, SA No. 5448; Queue No. AD2–070 to be effective 7/9/2019.
Filed Date: 8/7/19.
Accession Number: 20190807–5122.
Comments Due: 5 p.m. ET 8/28/19.
Docket Numbers: ER19–2546–000.
Applicants: Tuscola Wind II, LLC.
Description: Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 9/29/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5000.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2547–000.
Applicants: Pheasant Run Wind, LLC.
Description: Baseline eTariff Filing: Pheasant Run Reactive Power Compensation Re-Filing to be effective 9/29/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5002.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2548–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3558 WAPA, MDU & MISO Interconnection Agreement to be effective 12/31/9998.
Filed Date: 8/8/19.
Accession Number: 20190808–5005.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2549–000.

Applicants: NorthWestern Corporation.
Description: NorthWestern Corporation submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2020–2021.
Filed Date: 8/8/19.
Accession Number: 20190808–5017.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2550–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2019–08–08 SA 3313 WAPA–MDU Interconnection Agreement to be effective 12/31/9998.
Filed Date: 8/8/19.
Accession Number: 20190808–5019.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2551–000.
Applicants: Beech Ridge Energy LLC.
Description: § 205(d) Rate Filing: Amended Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 10/8/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5055.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2552–000.
Applicants: Beech Ridge Energy II LLC.
Description: § 205(d) Rate Filing: Amended Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 10/8/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5056.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2553–000.
Applicants: Beech Ridge Energy Storage LLC.
Description: § 205(d) Rate Filing: Amended Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 10/8/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5057.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2554–000.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Randolph County Solar LGIA Amendment Filing to be effective 5/3/2019.
Filed Date: 8/8/19.
Accession Number: 20190808–5061.
Comments Due: 5 p.m. ET 8/29/19.
Docket Numbers: ER19–2555–000.
Applicants: New York Independent System Operator, Inc.
Description: § 205(d) Rate Filing: Implementation Agreement (SA 2474) re: Fuel Oil NYISO & Astoria Generating to be effective 10/8/2019.
Filed Date: 8/8/19.

Accession Number: 20190808–5068.
Comments Due: 5 p.m. ET 8/29/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 8, 2019.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2019–17397 Filed 8–13–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3063–022]

Gelardin Bruner Cott Inc.; Notice of Application for After the Fact Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On March 29, 2019, Gelardin Bruner Cott Inc. (GBC) (licensee) filed an application for an after-the-fact transfer of license for the Central Falls Hydroelectric Project (project) No. 3063, located on the Blackstone River in Central Falls, Providence County, Rhode Island.

On August 28, 1981, the Commission issued a minor license to GBC, with three principal officers: Robert Gelardin, Simone Bruner, and Leland Cott. Prior to license issuance on June 15, 1981, GBC formed a limited partnership, Blackstone Hydro Associates (BHA), to acquire the necessary real property interests and rights for project construction and maintenance. Subsequent to license issuance, project's construction and maintenance was achieved by BHA. The licensee has recently learned during the relicensing of the project that the license for the project had not been formally changed from GBC to BHA. The licensee seeks an