

Mountain Storage, LLC, Gulf Power Company, LLC, Hatch Solar Energy Center I, LLC, Hawkeye Power Partners, LLC, Heartland Divide Wind Project, LLC, High Lonesome Mesa Wind, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, High Winds, LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Lake Benton Power Partners II, LLC, Langdon Renewables, LLC, Limon Wind, LLC

Description: Notice of Change in Status of the NextEra MBR Sellers (Part 1).

Filed Date: 8/15/19.

Accession Number: 20190815–5219.

Comments Due: 5 p.m. ET 9/5/19.

Docket Numbers: ER19–2619–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–08–15 Revisions to Fast Automatic Generation Control Signals to be effective 10/15/2019.

Filed Date: 8/15/19.

Accession Number: 20190815–5182.

Comments Due: 5 p.m. ET 9/5/19.

Docket Numbers: ER19–2620–000.

Applicants: Idaho Power Company.

Description: Idaho Power Company submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2020–2021.

Filed Date: 8/15/19.

Accession Number: 20190815–5209.

Comments Due: 5 p.m. ET 9/5/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 85.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 16, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–18122 Filed 8–21–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516–503]

Dominion Energy South Carolina, Inc.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-project use of project lands and waters.
- b. *Project No:* 516–503.
- c. *Date Filed:* May 24, 2019.
- d. *Applicant:* Dominion Energy South Carolina, Inc.
- e. *Name of Project:* Saluda Hydroelectric Project.
- f. *Location:* The project is located on the Lake Murray in Lexington County, South Carolina.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Billy Chastain, Manager, Lake Management Program, Dominion Energy South Carolina, 6248 Bush River Road, Columbia, SC 29212, (803) 217–7149.
- i. *FERC Contact:* Mary Karwoski, (678) 245–3027, mary.karwoski@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests:* August 19, 2019.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–516–503. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee seeks authorization to permit the construction of non-project docks for the temporary mooring of twenty watercraft for lake access to a proposed restaurant. The location of the restaurant is 3348 U.S. Highway 378, Leesville, South Carolina, 29070. The proposed docks would consist of (2) ten slip, 75-foot long by 100-foot wide commercial docks, spaced 200 feet apart along the shoreline. The permittee has obtained necessary permits from the U.S. Army Corps of Engineers and the South Carolina Department of Health and Environmental Control.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 18, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-18140 Filed 8-21-19; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program— Eastern Division-Rate Order No. WAPA-188

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed transmission and ancillary services formula rates.

SUMMARY: Western Area Power Administration (WAPA) proposes new formula rates for the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED) transmission and ancillary services. These rates will be used by WAPA's Upper Great Plains Region (UGP) to provide rate data to the Southwest Power Pool, Inc. (SPP), the Regional Transmission Organization of which UGP is a member. The existing rates for services expire on September 30, 2020. The proposed rates should not result in increased overall costs to customers compared to the current formula rates because the increase to the Operating Reserves rate is expected to be offset by a similar reduction in the transmission rate.

DATES: A consultation and comment period will begin August 22, 2019 and end November 20, 2019. WAPA will present a detailed explanation of the proposed formula rates and other modifications at public information

forums on the following dates and times:

1. September 24, 2019, 9 a.m. to 10:30 a.m. CDT in Omaha, Nebraska, and
2. September 25, 2019, 9 a.m. to 10:30 a.m. CDT in Bismarck, North Dakota.

WAPA will accept oral and written comments at public comment forums on the following dates and times:

1. September 24, 2019, 11 a.m. to no later than 12 p.m. CDT in Omaha, Nebraska, and
2. September 25, 2019, 11 a.m. to no later than 12 p.m. CDT in Bismarck, North Dakota.

WAPA will accept written comments any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rates submitted by WAPA to FERC for approval should be sent to: Mr. Jody Sundsted, Regional Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266; or email: UGPTRates@wapa.gov. WAPA will post information about the proposed formula rates and written comments received to the "Rates" folder on UGP's Open Access Same-Time Information System (OASIS), UGP's rates website, and the "Western Area Power Administration UGP Information" link on SPP's Member Related Postings website at the following locations, respectively:
<http://www.oasis.oati.com/wapa/index.html>
<https://www.wapa.gov/regions/UGP/rates/Pages/rates.aspx>
<http://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings>.

In addition, WAPA will post information by email about the proposed formula rates to the SPP "Formula Rate Posting Information Notification" Exploder List: frpin@spplist.spp.org.¹ Copies of the posted information will be provided upon request.

Public information and comment forum locations are:

1. Holiday Inn Omaha Downtown Airport, 1420 Cumming Street, Omaha, NE 68102, and
2. Radisson Hotel Bismarck, 605 East Broadway, Bismarck, ND 58501.

FOR FURTHER INFORMATION CONTACT: Ms. Linda Cady-Hoffman, Rates Manager, Upper Great Plains Region, Western

Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266; telephone: (406) 255-2920; email: cady@wapa.gov.

SUPPLEMENTARY INFORMATION: On November 19, 2015, FERC approved and confirmed Rate Schedules WAUGP-ATRR, WAUGP-AS1, WAUW-AS3, WAUW-AS4, WAUW-AS5, WAUW-AS6 and WAUW-AS7 under Rate Order No. WAPA-170 on a final basis for a 5-year period through September 30, 2020.² These existing rate schedules consist of separate formula-based rates for transmission service and ancillary services for the transmission facilities in the P-SMBP—ED that UGP transferred to the functional control of SPP. The proposed rates continue the formula-based methodology that includes an annual update to the financial data in the rate formulas with only limited changes to: (1) The Rate Formula Templates to increase transparency; (2) the Rate Formula Implementation Protocols to clarify UGP's rate implementation and annual update procedures; (3) the Operating Reserves formula rates to incorporate costs associated with UGP's current reserve sharing group membership; and (4) the Rate Schedules for Energy Imbalance and Generator Imbalance to accommodate possible participation in a Western Interconnection energy imbalance service market. WAPA intends the proposed formula-based rates, if adopted, to go into effect on October 1, 2020. The charges under the rates would be updated on January 1 of each year thereafter. The proposed formula rates would remain in effect until September 30, 2025, or until WAPA changes the formula rates through another public rate process pursuant to 10 CFR part 903, whichever occurs first.

UGP is a Transmission Owner member of SPP pursuant to negotiated provisions in its SPP Membership Agreement and the SPP Bylaws and SPP Open Access Transmission Tariff (SPP OATT). Transmission and ancillary services are provided by SPP under the SPP OATT for UGP's facilities transferred to the functional control of SPP. UGP has transmission facilities in both the Eastern and Western Interconnections separated by the Miles City direct current tie and the Fort Peck Power Plant substation. UGP operates

² Order Confirming and Approving Rate Schedules on a Final Basis, FERC Docket No. EF15-8-000, 153 FERC ¶ 61,213 (2015). FERC also accepted the inclusion of UGP's revenue requirements for transmission and ancillary services under the SPP Open Access Transmission Tariff, FERC Docket No. ER15-2354-000, 152 FERC ¶ 61,257 (2015).

¹ Information on how to subscribe to SPP's email Exploder Lists is available at <https://www.spp.org/stakeholder-center/explorer-lists/>.