

FERC-915, PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENTS

FERC requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden hours & cost (3) * (4) = (5)	Annual cost per respondent (\$) (5) ÷ (1)
FERC-915	2,510	1	2,510	1 hr.; \$33.00	2,510 hrs.; \$82,830	\$33.00
Total	2,510	2,510 hrs.; \$82,830

In addition, there are records storage costs. For all respondents, we estimate a total of 65,000 cu. ft. of records in off-site storage. Based on an approximate storage cost of \$0.24 per cubic foot, we estimate total storage cost to be \$15,600.00 (or \$6.22 annually per respondent. The total annual cost for all respondents (burden cost plus off-site storage) is \$98,430.00 (or \$82,830 + \$15,600); the average total annual cost per respondent is \$39.22 (\$6.22 + \$33.00).

Dated: February 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02713 Filed 2-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 190-000]

Moon Lake Electric Association, Inc.;
Notice of Authorization for Continued
Project Operation

On January 31, 2017, Moon Lake Electric Association, Inc. licensee for the Uintah Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Uintah Hydroelectric Project is located near the Town of Neola, Duchesne County, Utah and diverts water from the Uintah River as well as Big Springs Creek and Pole Creek.

The license for Project No. 190 was issued for a period ending January 31, 2019. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA,

then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 190 is issued to the licensee for a period effective February 1, 2019 through January 31, 2020, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 31, 2020, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Moon Lake Electric Association, Inc. is authorized to continue operation of the Uintah Hydroelectric Project until such time as the Commission acts on its application for a subsequent license.

Dated: February 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02827 Filed 2-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2662-034]

FirstLight Hydro Generating Company,
FirstLight CT Hydro LLC; Notice of
Comment Period Extension

On January 3, 2019, the Commission issued a notice setting February 2, 2019, as the end of the formal period to file comments, motions to intervene, and protests on the transfer of license application for the Scotland Hydroelectric Project No. 2662. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until February 25, 2019.

Dated: February 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02715 Filed 2-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC19-67-000]

National Fuel Gas Supply Corporation;
Notice of Filing

Take notice that on February 7, 2019, National Fuel Gas Supply Corporation filed a request for approval to use Account 439, authorized by the Financial Accounting Standards Board.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comments: 5:00 p.m. Eastern Time on February 27, 2019.

Dated: February 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02717 Filed 2-19-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2485-077]

FirstLight Hydro Generating Company; Northfield Mountain LLC; Notice of Comment Period Extension

February 11, 2019.

On January 8, 2019, the Commission issued a notice setting February 7, 2019, as the end of the formal period to file comments, motions to intervene, and protests on the application for transfer of license and substitution of relicense applicant for the Northfield Mountain Pumped Storage Project No. 2485. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until February 25, 2019.

Dated: February 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02702 Filed 2-19-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1889-088]

FirstLight Hydro Generating Company, FirstLight MA Hydro LLC; Notice of Comment Period Extension

On January 8, 2019, the Commission issued a notice setting February 7, 2019, as the end of the formal period to file comments, motions to intervene, and protests on the application for transfer of license and substitution of relicense applicant for the Turners Falls Hydroelectric Project No. 1889. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until February 25, 2019.

Dated: February 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02707 Filed 2-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-101-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Final General Conformity Determination for the Proposed Northeast Supply Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final general conformity determination (GCD) for the Northeast Supply Enhancement Project (Project) proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. The final GCD was prepared to satisfy the requirements of the Clean Air Act, and was included in the final Environmental Impact Statement (EIS) for the Project, which was issued on January 25, 2019. The final GCD and our responses to public comments on the draft GCD are included in appendices I and M of the final EIS, respectively. The final GCD assesses the potential air quality impacts associated with the construction and operation of the following relevant subset of Project facilities:

- 10.2 miles of 42-inch-diameter pipeline loop in Lancaster County, Pennsylvania (the Quarryville Loop);

- 3.4 miles of 26-inch-diameter pipeline loop in Middlesex County, New Jersey (the Madison Loop);

- 23.5 miles of 26-inch-diameter pipeline loop in Middlesex and Monmouth Counties, New Jersey, and Queens and Richmond Counties, New York (the Raritan Bay Loop, which consists of 0.2 mile of pipe in onshore Middlesex County, New Jersey; 6.0 miles of offshore pipe in New Jersey waters; and 17.3 miles of offshore pipe in New York waters);

- modification of existing Compressor Station 200 in Chester County, Pennsylvania;

- construction of new Compressor Station 206 in Somerset County, New Jersey; and

- ancillary facilities.

All of the emissions above the General Conformity applicability thresholds from construction of the Project are expected to occur in New York and New Jersey within the New Jersey-New York-Connecticut Interstate Air Quality Control Region. The FERC staff concludes that the Project would achieve conformity with the New York and New Jersey State Implementation Plans through direct mitigation and/or the purchase of Emission Reduction Credits and Creditable Emissions Reductions.

For additional information on the Project, the public can view the final GCD in the final EIS on our website at <https://www.ferc.gov/industries/gas/enviro/eis/2019/01-25-19-FEIS.asp>.

Dated: February 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-02830 Filed 2-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2512-079]

Hawks Nest Hydro, LLC; Notice of Comment Period Extension

On December 12, 2018, the Commission issued a notice setting January 12, 2019, as the end of the formal period to file comments, motions to intervene, and protests for a Recreation Management Plan for the Hawks Nest Hydroelectric Project No. 2512. The project is located on the New River, just upstream of the confluence of the New and Gauley Rivers, near the Town of Ansted in Fayette County, West Virginia. Due to the funding lapse at certain federal agencies between