

Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2837–000.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Peach Blossom Energy III LGIA Filing to be effective 9/9/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5055.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2838–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Second Revised ISA No. 3840; Queue No. AD2–167 to be effective 8/21/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5056.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2839–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA SA No. 5487; Queue No. AB2–122 to be effective 8/23/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5075.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2840–000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: 2019 Amendment to PWRPA SAs, revising rates based on 2018 demand (SA 30) to be effective 10/1/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5091.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2841–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B to be effective 11/20/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5101.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2842–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: Amended and Restated Victorville-Lugo Interconnection Agreement, RS FERC No. 51 to be effective 11/20/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5102.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2843–000.
Applicants: Pacific Gas and Electric Company.
Description: Tariff Cancellation: Notice of Termination of Elkhorn Energy Storage E&P Agreement to be effective 11/19/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5112.
Comments Due: 5 p.m. ET 10/11/19.

Docket Numbers: ER19–2844–000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: PG&E Elkhorn Energy Storage LGIA (SA 379) to be effective 11/19/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5113.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2845–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Revisions to Require Phasor Measurement Units at New Generator Interconnections to be effective 11/20/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5115.
Comments Due: 5 p.m. ET 10/11/19.
Docket Numbers: ER19–2846–000.
Applicants: Trans Bay Cable LLC.
Description: § 205(d) Rate Filing: Revisions to Appendix I of the Trans Bay TO Tariff to be effective 11/23/2019.
Filed Date: 9/20/19.
Accession Number: 20190920–5131.
Comments Due: 5 p.m. ET 10/11/19.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 Dated: September 20, 2019.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2019–21044 Filed 9–27–19; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14993–000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Premium Energy Holdings, LLC

On May 9, 2019, Premium Energy Holdings, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Intermountain Pumped Storage Project (Intermountain Project or project) to be located on the Sevier River and Fool Creek, near the city of Delta, Millard County, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility. The applicant proposes three alternative upper reservoirs: Dry Fork Reservoir, Mill Canyon Reservoir, or Williams Reservoir. The proposed DMAD 2 Reservoir would be the lower reservoir for each alternative.

Upper Reservoir Alternative 1: Dry Fork Reservoir

The Dry Fork Reservoir alternative consists of: (1) A 277-acre upper reservoir having a total storage capacity of 39,612 acre-feet at a normal maximum operating elevation of 6,200 feet mean sea level (msl); (2) a 370-foot-high, 2,637-foot-long roller compacted concrete upper reservoir dam; (3) a 1.2-mile-long, 38-foot-diameter concrete-lined headrace tunnel; (4) a 0.16-mile-long, 34-foot-diameter concrete-lined vertical shaft; (5) a 7.05-mile-long, 34-foot-diameter concrete-lined horizontal tunnel; (6) five 0.10-mile-long, 22-foot-diameter steel penstocks; (7) a 500-foot-long, 125-foot-wide, 150-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 1.2-mile-long, 40-foot-diameter concrete-lined tailrace tunnel discharging into the proposed DMAD 2 Reservoir.

Upper Reservoir Alternative 2: Mill Canyon Reservoir

The Mill Canyon Reservoir alternative consists of: (1) A 210-acre upper reservoir having a total storage capacity of 30,344 acre-feet at a normal maximum operating elevation of 6,600 feet msl; (2) a 385-foot-high, 2,223-foot-long roller compacted concrete upper reservoir dam; (3) a 1.15-mile-long, 34-foot-diameter concrete-lined headrace tunnel; (4) a 0.28-mile-long, 30-foot-diameter concrete-lined vertical shaft; (5) a 7.6-mile-long, 30-foot-diameter concrete-lined horizontal tunnel; (6) five 0.15-mile-long, 19-foot-diameter steel penstocks; (7) a 500-foot-long, 125-foot-wide, 150-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 1.7-mile-long, 36-foot-diameter concrete-lined tailrace tunnel discharging into the proposed DMAD 2 Reservoir.

Upper Reservoir Alternative 3: Williams Reservoir

The Williams Reservoir alternative consists of: (1) A 180-acre upper reservoir having a total storage capacity of 28,063 acre-feet at a normal maximum operating elevation of 7,140 feet msl; (2) a 475-foot-high, 1,850-foot-long roller compacted concrete upper reservoir dam; (3) a 1.1-mile-long, 30-foot-diameter concrete-lined headrace tunnel; (4) a 0.4-mile-long, 27-foot-diameter concrete-lined vertical shaft; (5) a 10.05-mile-long, 27-foot-diameter concrete-lined horizontal tunnel; (6) five 0.10-mile-long, 17-foot-diameter steel penstocks; (7) a 500-foot-long, 125-foot-wide, 150-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 mW each; and (8) a 2.3-mile-long, 32-foot-diameter concrete-lined tailrace tunnel discharging into the proposed DMAD 2 Reservoir.

Lower Reservoir: DMAD 2 Reservoir

The proposed DMAD 2 Reservoir would consist of: (1) A 3,186-acre lower reservoir having a total storage capacity 48,915 acre-feet at a normal maximum operating elevation of 4,700 feet msl; and (2) a 45-foot-high, 2,142-foot-long roller compacted concrete lower reservoir dam.

Interconnection

For each upper reservoir alternative, project power would be transmitted to the grid via: (1) Two new, approximately 11-mile-long, 345 kilovolt (kV) transmission lines extending from the powerhouse to the

existing Intermountain AC switchyard owned by Intermountain Power (the point of interconnection); and (2) appurtenant facilities. The estimated annual generation of the Intermountain Project under each of the alternatives would be 6,900 gigawatt-hours.

Applicant Contact: Victor M. Rojas, Managing Director, Premium Energy Holdings, LLC, 355 South Lemon Avenue, Suite A, Walnut, California 91789; phone: (909) 595-5314.

FERC Contact: Kyle Olcott; phone: (202) 502-8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14993-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14993) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 24, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-21142 Filed 9-27-19; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP19-484-000; Docket No. CP19-488-000]

Notice of Schedule for Environmental Review of the Kinder Morgan Louisiana Pipeline LLC Acadiana Project and Columbia Gulf Transmission, LLC Louisiana Xpress Project

On June 28, 2019, Kinder Morgan Louisiana Pipeline LLC (KMLP) filed an application in Docket No. CP19-484-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Louisiana. The proposed project is known as the Acadiana Project, and would increase the north-south natural gas delivery capacity on its pipeline system by approximately 894 million cubic feet per day. According to KMLP, its project would meet the needs of Sabine Pass Liquefaction, LLC at its liquefied natural gas export terminal in Cameron Parish, Louisiana.

On July 16, 2019, Columbia Gulf Transmission, LLC (Columbia Gulf) filed an application in Docket No. CP19-488-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Louisiana. The proposed project is known as the Louisiana Xpress Project, and would provide open access firm transportation of about 850 million cubic feet of natural gas per day from a primary receipt point at Columbia Gulf's Mainline Pool to a primary delivery point at an interconnection with KMLP in Evangeline Parish, Louisiana.

On July 12, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application (NOA) for the Acadiana Project, and on July 26, 2019, FERC issued its NOA for the Louisiana Xpress Project. Among other things, the notices alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the projects. This instant notice identifies the FERC staff's planned schedule for the completion of the combined EA for both projects.

Schedule for Environmental Review

Issuance of EA—February 8, 2020