

reservoir dam; (3) a 0.63-mile-long, 28-foot-diameter concrete-lined headrace tunnel; (4) a 0.5-mile-long, 25-foot-diameter concrete-lined vertical shaft; (5) a 2-mile-long, 25-foot-diameter concrete-lined horizontal tunnel; (6) five 0.1-mile-long, 16-foot-diameter steel penstocks; (7) a 500-foot-long, 85-foot-wide, 160-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 0.23-mile-long, 30-foot-diameter concrete-lined tailrace tunnel discharging into the existing Pyramid Lake.

Upper Reservoir Alternative 2: Tohakum Peak Reservoir

The Tohakum Peak Reservoir alternative consists of: (1) A 160-acre upper reservoir having a total storage capacity of 27,050 acre-feet at a normal maximum operating elevation of 5,960 feet msl; (2) a 575-foot-high, 1,740-foot-long roller compacted concrete upper reservoir dam; (3) a 0.74-mile-long, 33-foot-diameter concrete-lined headrace tunnel; (4) a 0.28-mile-long, 29-foot-diameter concrete-lined vertical shaft; (5) a 1.6-mile-long, 29-foot-diameter concrete-lined horizontal tunnel; (6) five 0.18-mile-long, 19-foot-diameter steel penstocks; (7) a 500-foot-long, 85-foot-wide, 160-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.22-mile-long, 35-foot-diameter concrete-lined tailrace tunnel discharging into the existing Pyramid Lake.

Upper Reservoir Alternative 3: Lake Range Reservoir

The Lake Range Reservoir alternative consists of: (1) A 160-acre upper reservoir having a total storage capacity of 26,020 acre-feet at a normal maximum operating elevation of 6,180 feet msl; (2) a 495-foot-high, 2,474-foot-long roller compacted concrete upper reservoir dam; (3) a 0.75-mile-long, 32-foot-diameter concrete-lined headrace tunnel; (4) a 0.31-mile-long, 29-foot-diameter concrete-lined vertical shaft; (5) a 1.8-mile-long, 29-foot-diameter concrete-lined horizontal tunnel; (6) five 0.18-mile-long, 18-foot-diameter steel penstocks; (7) a 500-foot-long, 85-foot-wide, 160-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.22 mile-long, 34-foot-diameter concrete-lined tailrace tunnel discharging into the existing Pyramid Lake.

Lower Reservoir: Pyramid Lake

The existing Pyramid Lake is the discharge point of the Truckee River, which is the sole outlet of Lake Tahoe. It has a surface area of 121,080 acres at 3,796 feet msl, and a total storage capacity of 23.6 million acre-feet.

Interconnection

For each upper reservoir alternative, project power would be transmitted to the grid via: (1) A new, approximately 15-mile-long, 500 kilovolt (kV) transmission line extending from the powerhouse to the proposed Pyramid Converter Station (the point of interconnection); and (2) appurtenant facilities. The estimated annual generation of the Pyramid Lake Project under each of the alternatives would be 6,900 gigawatt-hours.

Applicant Contact: Victor M. Rojas, Managing Director, Premium Energy Holdings, LLC, 355 South Lemon Avenue, Suite A, Walnut, California 91789; phone: (909) 595-5314.

FERC Contact: Kyle Olcott; phone: (202) 502-8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14998-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14998) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-21637 Filed 10-3-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2050-002.

Applicants: Midcontinent Independent System Operator, Inc., GridLiance Heartland LLC.

Description: Tariff Amendment: 2019-09-26 Deficiency Response to GridLiance Attachment O to be effective 12/31/9998.

Filed Date: 9/26/19.

Accession Number: 20190926-5112.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19-2902-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Oct 2019 Membership Filing to be effective 9/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5066.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ER19-2903-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amendments to GIA and DSA re: RB Inyokern, SA Nos. 958 & 959 to be effective 10/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5092.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ER19-2905-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Vallecito Energy Storage Project, GIA and DSA, 1091 & 1092, Ntc of Canx, SA 1045 to be effective 10/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5124.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ER19-2906-000.

Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Concurrence to CAISO RS No. 5223 to be effective 12/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5149.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ER19-2907-000.

Applicants: ISO New England Inc., Emera Maine.

Description: § 205(d) Rate Filing: ISO-NE and Emera Maine; First Revised TSA-EMERA-18-01 to be effective 10/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5154.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ER19-2908-000.

Applicants: Tenaska Clear Creek Wind, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization Under Section 205 of the FPA to be effective 10/1/2019.

Filed Date: 9/30/19.

Accession Number: 20190930-5156.

Comments Due: 5 p.m. ET 10/21/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19-55-000.

Applicants: ITC Great Plains, LLC.

Description: Supplement to September 18, 2019 Application under Section 204 of the Federal Power Act [revised Exhibit D] of ITC Great Plains, LLC.

Filed Date: 9/30/19.

Accession Number: 20190930-5085.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ES19-56-000.

Applicants: ITC Midwest LLC.

Description: Supplement to September 18, 2019 Application under Section 204 of the Federal Power Act [revised Exhibit D] of ITC Midwest LLC.

Filed Date: 9/30/19.

Accession Number: 20190930-5086.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ES19-57-000.

Applicants: International Transmission Company.

Description: Supplement to September 18, 2019 Application under Section 204 of the Federal Power Act [revised Exhibit D] of International Transmission Company.

Filed Date: 9/30/19.

Accession Number: 20190930-5087.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ES19-58-000.

Applicants: Michigan Electric Transmission Company, LLC.

Description: Supplement to September 18, 2019 Application under Section 204 of the Federal Power Act [revised Exhibit D] of Michigan Electric Transmission Company, LLC.

Filed Date: 9/30/19.

Accession Number: 20190930-5088.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: ES19-64-000.

Applicants: Metropolitan Edison Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Metropolitan Edison Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5158.

Comments Due: 5 p.m. ET 10/18/19.

Docket Numbers: ES19-65-000.

Applicants: Monongahela Power Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Monongahela Power Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5162.

Comments Due: 5 p.m. ET 10/18/19.

Docket Numbers: ES19-66-000.

Applicants: Pennsylvania Electric Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Pennsylvania Electric Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5178.

Comments Due: 5 p.m. ET 10/18/19.

Docket Numbers: ES19-67-000.

Applicants: Pennsylvania Power Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Pennsylvania Power Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5190.

Comments Due: 5 p.m. ET 10/18/19.

Docket Numbers: ES19-68-000.

Applicants: The Potomac Edison Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of The Potomac Edison Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5192.

Comments Due: 5 p.m. ET 10/18/19.

Docket Numbers: ES19-69-000.

Applicants: Trans-Allegheny Interstate Line Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Trans-Allegheny Interstate Line Company.

Filed Date: 9/27/19.

Accession Number: 20190927-5193.

Comments Due: 5 p.m. ET 10/18/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-21633 Filed 10-3-19; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA R9-2019-06; FRL-10000-82-Region 9]

Notice of Proposed CERCLA Administrative Settlement Agreement and Order on Consent for Southern Avenue Industrial Area Superfund Site, South Gate, California

AGENCY: Environmental Protection Agency ("EPA").

ACTION: Notice of settlement; request for public comment.

SUMMARY: Pursuant to the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the Environmental Protection Agency ("EPA") is hereby providing notice of a proposed administrative settlement agreement and order on consent ("Settlement Agreement") with Joyce Mendell Brody, as an individual and in her capacity as the sole member and manager of 5211 Southern Avenue LLC ("Settling Party"). The Settlement Agreement is intended to resolve claims for the recovery of past and future response costs associated with EPA's ongoing efforts to remediate the hazardous substances in the soil and groundwater beneath the Southern Avenue Industrial Area Superfund Site, in South Gate, California. The Settlement Agreement includes a covenant by EPA not to sue and requires the Settling Party to reimburse EPA \$134,821.

DATES: EPA will receive written comments relating to the Settlement Agreement until November 4, 2019.

ADDRESSES: The Settlement Agreement is available for public inspection at United States Environmental Protection Agency, Superfund Records Center, 75 Hawthorne Street, Room 3110, San Francisco, California 94105. Telephone 415-947-8717. Comments should be addressed to Diane Prend, Assistant Regional Counsel, Office of Regional Counsel (ORC-3-1), EPA Region IX, 75