

separate discussions without defeating the effectiveness and meaning of the overall meetings. To permit the meeting to be open to the public would preclude discussion of such matters and would greatly diminish the ultimate utility of the DSB's findings and recommendations to the Secretary of Defense and to the Under Secretary of Defense (Research and Engineering).

Written Statements: In accordance with Section 10(a)(3) of the FACA and 41 CFR 102–3.105(j) and 102–3.140, interested persons may submit a written statement for consideration by the DSB at any time regarding its mission or in response to the stated agenda of a planned meeting. Individuals submitting a written statement must submit their statement to the DSB DFO provided in the **FOR FURTHER INFORMATION CONTACT** section at any point; however, if a written statement is not received at least three calendar days prior to the meeting, which is the subject of this notice, then it may not be provided to or considered by the DSB until a later date.

Dated: October 28, 2019.

Aaron T. Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2019–23780 Filed 10–30–19; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2490–030]

Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process: Green Mountain Power Corporation

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2490–030.

c. *Date Filed:* August 28, 2019.

d. *Submitted By:* Green Mountain Power Corporation (Green Mountain).

e. *Name of Project:* Taftsville Hydroelectric Project.

f. *Location:* On the Ottauquechee River in the Village of Taftsville, in Windsor County, Vermont. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Potential Applicant Contact:* John Greenan, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; (802) 770–2195; email at

John.Greenan@greenmountainpower.com.

i. *FERC Contact:* Erin Kimsey at (202) 502–8621; or email at *erin.kimsey@ferc.gov*.

j. Green Mountain filed its request to use the Traditional Licensing Process on August 28, 2019, and provided public notice of the request on August 23, 2019. In a letter dated October 24, 2019, the Director of the Division of Hydropower Licensing approved Green Mountain's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Vermont State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Green Mountain as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Green Mountain filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a subsequent license for Project No. 2490. Pursuant to 18 CFR 16.20, each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration

of the existing license. All applications for license for this project must be filed by August 31, 2022.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 24, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–23695 Filed 10–30–19; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2004–0060; FRL–10001–77–OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (Renewal)

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (EPA ICR Number 1695.13, OMB Control Number 2060–0338) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This notice is a proposed extension of the ICR, which is currently approved through October 31, 2019. Public comments were previously requested via the **Federal Register** on July 2, 2019 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments must be submitted on or before December 2, 2019.

ADDRESSES: Submit your comments, referencing the Docket ID No. EPA–HQ–OAR–2004–0060, to the EPA: Online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental

Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Julian Davis, Attorney Adviser, Compliance Division, Office of Transportation and Air Quality, U.S. Environmental Protection Agency, 2000 Traverwood, Ann Arbor, Michigan 48105; telephone number: 734-214-4029; fax number 734-214-4869; email address: davis.julian@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket, EPA-HQ-OAR-2004-0060, for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: As required by the Clean Air Act, EPA has regulations establishing emission standards and other requirements for various classes of vehicles, engines, and evaporative emissions. These regulations require that compliance be demonstrated prior to EPA granting a "Certificate of Conformity." EPA is charged with issuing certificates of conformity for those engines which comply with applicable emission standards. Such a certificate must be issued before engines may be legally introduced into commerce. To apply for a certificate of conformity, manufacturers are required to submit descriptions of their planned production line, including detailed descriptions of the emission control system, and test data. The emission values achieved during certification testing may also be used in the Averaging, Banking, and Trading (ABT) Program. The program allows manufacturers to bank credits for engine families that emit below the standard and use the credits for families that emit above the standard. They may also trade banked credits with other manufacturers. Participation in the ABT program is voluntary. Different categories of spark-ignition engines may also be required to comply with

production-line testing (PLT) and in-use testing. There are also recordkeeping and labeling requirements. This information is collected electronically by the Gasoline Engine Compliance Center (GECC) at the U.S.

Environmental Protection Agency. GECC uses this information to ensure that manufacturers comply with applicable regulations and the Clean Air Act (CAA). It may also be used by the Office of Enforcement and Compliance Assurance (OECA) and the Department of Justice for enforcement purposes. Non-CBI may be disclosed on OTAQ's website or upon request under the Freedom of Information Act (FOIA) to trade associations, environmental groups, and the public. Any information submitted for which a claim of confidentiality is made is safeguarded according to EPA regulations at 40 CFR 2.201 *et seq.*

Form Numbers: NR Small SI Bond Worksheet (5900-450); NR Small SI Small Volume Bond Worksheet (5900-451); Altitude Worksheet (5900-452); Annual Production Worksheet (5900-90); NR Small SI Production Line Testing Report (5900-133); NR Small SI Averaging, Banking, and Trading Report (5900-131); Evaporative Fuel Cap Test Data (5900-453); Evaporative Fuel Line Test Data (5900-454); Evaporative Fuel Tank Data Worksheet (5900-455); Marine and Large SI Diurnal System Data Worksheet (5900-456); NR Small SI Equipment Worksheet (5900-457); Marine SI Vessel Worksheet (5900-458); Marine SI Engine Data Map Sheet (5900-459); Marine SI Averaging, Banking, and Trading Report (5900-92); Marine SI Production Line Testing Report (5900-91); Large SI Production Line Testing Report (5900-130); Large SI In-Use Testing Report (5900-93); Marine SI In-Use Testing Report (5900-93); Snowmobile Production Line Testing Report (5900-460); Rec Vehicle and ATV Production Line Testing Report (5900-461); Rec Vehicle Averaging, Banking and Trading Report (5900-462); Snowmobile Certification Template (5900-463); Rec Vehicle Catalytic Converter Checklist (5900-464); Snowmobile Averaging, Banking, and Trading Template (5900-465); Rec Vehicle Fuel Line Test Data Worksheet (5900-466); Rec Vehicle Fuel Tank Test Data Worksheet (5900-467).

Respondents/affected entities: Manufacturers of nonroad engines and evaporative components.

Estimated number of respondents: 620 (total).

Frequency of response: Yearly for certification, production, ABT, and warranty reports.

Total estimated burden: 281,351 hours (per year). Burden is defined at 5 CFR 1320.3(b)

Total estimated cost: \$34,342,007 (per year), includes \$12,374,111 annualized capital or operation & maintenance costs.

Changes in Estimates: There is an increase of 15,876 hours (from 265,475 hours to 281,351) in the total estimated burden in this collection from the burden currently identified in the OMB Inventory of Approved ICRs. This increase in hours is primarily attributed to an increase in the total number of respondents, though primarily from evaporative components, and an adjustment in the hours required to file a complete application for certification and conduct compliance activities throughout a calendar year.

Courtney Kerwin,

Director, Collection Strategies Division.

[FR Doc. 2019-23721 Filed 10-30-19; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-10001-82-Region 10]

Reissuance of NPDES General Permits for Aquaculture Facilities in Idaho Excluding Facilities Discharging into the Upper Snake-Rock Subbasin (IDG131000) and Aquaculture Facilities Located in Indian Country in Idaho (IDG133000)

AGENCY: Region 10, Environmental Protection Agency.

ACTION: Reissuance of NPDES General Permits.

SUMMARY: The Director of the Water Division, EPA Region 10, is reissuing two National Pollutant Discharge Elimination System (NPDES) General Permits for: (1) Aquaculture Facilities in Idaho Excluding Facilities Discharging into the Upper Snake-Rock Subbasin, and (2) Aquaculture Facilities Located in Indian Country in Idaho. The General Permits will authorize discharges of wastewater from cold and warm water Concentrated Aquatic Animal Production facilities, (also referred to as CAAPs or "hatcheries"). The permits will largely replace and combine IDG131000, the NPDES General Permit for Cold Water Aquaculture Facilities in Idaho (not subject to Wasteload Allocations) and IDG130000, the NPDES General Permit for Aquaculture Facilities in Idaho (subject to Wasteload Allocations). Facilities covered under IDG130000 that are *not* within the Upper Snake-Rock Subbasin will be