

requirements of FERC-511 to implement the statutory provisions of Sections 4(e) and 8 of the Federal Power Act (FPA).² Section 4(e) authorizes the Commission to issue licenses for the construction, operation and maintenance of reservoirs, powerhouses, and transmission lines or other facilities necessary for the development and improvement of navigation and for the development, transmission, and utilization of power.³ Section 8 of the FPA provides that the voluntary transfer of any license is made only with the written approval of the Commission. Any successor to the

licensee may assign the rights of the original licensee but is subject to all of the conditions of the license. The information filed with the Commission is a mandatory requirement contained in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The sale or merger of a licensed hydroelectric project may occasion the transfer of a license. The Commission's staff uses the information collection to determine the qualifications of the proposed transferee to hold the license and to prepare the transfer of the license order. Approval by the Commission of

transfer of a license is contingent upon the transfer of title to the properties under license, delivery of all license instruments, and evidence that such transfer is in the public interest. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 9.

Type of Respondent: Hydropower Project Licensees.

*Estimate of Annual Burden:*⁴ The Commission estimates the annual burden and cost⁵ for the information collection as follows.

FERC-511: TRANSFER OF HYDROPOWER LICENSE

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Hydropower Project Licensees	46	1	46	40 hrs.; \$3,200	1,840 hrs.; \$147,000	\$3,200

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 7, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-24768 Filed 11-14-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-26-000.

Applicants: Crowned Ridge Interconnection, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Crowned Ridge Interconnection, LLC.

Filed Date: 11/6/19.

Accession Number: 20191106-5133.

Comments Due: 5 p.m. ET 11/27/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-2318-007; ER16-2515-002; ER16-2278-002; ER13-2317-007; ER13-2319-007; ER17-2577-002.

Applicants: All Dams Generation, LLC, Black River Hydroelectric, LLC, Cube Yadkin Generation LLC, Lake Lynn Generation, LLC, PE Hydro Generation, LLC, York Haven Power Company, LLC.

Description: Notice of Non-Material Change in Status of All Dams Generation, LLC, et al.

Filed Date: 11/6/19.

Accession Number: 20191106-5182.

Comments Due: 5 p.m. ET 11/27/19.

Docket Numbers: ER17-556-002.

Applicants: Grady Wind Energy Center, LLC.

Description: Notice of Non-Material Change in Status of Grady Wind Energy Center, LLC.

Filed Date: 11/7/19.

Accession Number: 20191107-5110.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER19-2392-000.

Applicants: Chief Conemaugh Power II, LLC.

Description: Report Filing: Notice of Effective Date to be effective N/A.

Filed Date: 10/30/19.

Accession Number: 20191030-5101.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: ER19-2393-000.

Applicants: Chief Keystone Power II, LLC.

Description: Report Filing: Notice of Effective Date to be effective N/A.

Filed Date: 10/30/19.

Accession Number: 20191030-5104.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: ER20-325-000.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Notice of Cancellation of Service Agreement Nos. 1012 and 944; Queues K01 & G44 to be effective N/A.

Filed Date: 11/6/19.

Accession Number: 20191106-5130.

Comments Due: 5 p.m. ET 11/27/19.

Docket Numbers: ER20-326-000.

² 16 U.S.C. 797(e) and 801.

³ Refers to facilities across, along, from, or in any of the streams or other bodies of water over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several States, or upon any part of public lands and reservations of the United States, or for the

purpose of utilizing the surplus water or water power from any Government dam.

⁴ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

⁵ The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour). Commission staff estimates that the industry's skill set (wages and benefits) for completing and filing FERC-511 is comparable to the Commission's skill set.

Applicants: The Dayton Power and Light Company, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: DPL and Ohio Power submit Interconnection Agreement SA No. 1461 to be effective 1/6/2020.

Filed Date: 11/6/19.

Accession Number: 20191106–5159.

Comments Due: 5 p.m. ET 11/27/19.

Docket Numbers: ER20–327–000.

Applicants: Midcontinent Independent System Operator, Inc., American Electric Power Service Corporation.

Description: § 205(d) Rate Filing: 2019–11–07_SA 1524 I&M–NIPSCO Interconnection Agreement 3rd Rev to be effective 10/17/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5030.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–328–000.

Applicants: Sierra Pacific Power Company.

Description: § 205(d) Rate Filing: Service Agreement Nos. 16–00063 and 18–00023 Amended to be effective 11/1/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5049.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–329–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4383; Queue No. AB1–046 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5052.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–330–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4384; Queue No. AB1–047 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5097.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–331–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ICSA SA No. 5500; Queue No. AC1–216 to be effective 10/8/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5106.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–332–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–11–07_SA 2872 Montana Dakota-Montana Dakota 2nd Rev. GIA (J405) to be effective 10/23/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5111.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–333–000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: First Amended and Restated Engineering & Procurement Agreement to be effective 11/8/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5112.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–334–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4385; Queue No. AB1–048 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5142.

Comments Due: 5 p.m. ET 11/29/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–24770 Filed 11–14–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10684–095]

City of Lansing, MI; Notice of Application for Surrender of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for surrender of minor license.

b. *Project No:* 10684–095.

c. *Date Filed:* September 30, 2019.

d. *Applicant:* City of Lansing, Michigan.

e. *Name of Project:* Moores Park Hydroelectric Project.

f. *Location:* The 600-kilowatt project is located on the Grand River, in the City of Lansing, Ingham County, Michigan. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Lori Myott, Manager, Environmental Services Department, Lansing Board of Water and Light, 1201 South Washington Avenue, Lansing, MI 48910–1650, 517–702–6639, or Lori.Myott@lbwl.com.

i. *FERC Contact:* Diana Shannon, (202) 502–6136, diana.shannon@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* December 9, 2019.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–10684–095. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to surrender its license for the project. The project has not operated since 2013 due to mechanical equipment problems. No ground disturbance is proposed and