

Applicants: The Dayton Power and Light Company, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: DPL and Ohio Power submit Interconnection Agreement SA No. 1461 to be effective 1/6/2020.

Filed Date: 11/6/19.

Accession Number: 20191106–5159.

Comments Due: 5 p.m. ET 11/27/19.

Docket Numbers: ER20–327–000.

Applicants: Midcontinent Independent System Operator, Inc., American Electric Power Service Corporation.

Description: § 205(d) Rate Filing: 2019–11–07_SA 1524 I&M–NIPSCO Interconnection Agreement 3rd Rev to be effective 10/17/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5030.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–328–000.

Applicants: Sierra Pacific Power Company.

Description: § 205(d) Rate Filing: Service Agreement Nos. 16–00063 and 18–00023 Amended to be effective 11/1/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5049.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–329–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4383; Queue No. AB1–046 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5052.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–330–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4384; Queue No. AB1–047 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5097.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–331–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ICSA SA No. 5500; Queue No. AC1–216 to be effective 10/8/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5106.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–332–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–11–07_SA 2872 Montana Dakota–Montana Dakota 2nd Rev. GIA (J405) to be effective 10/23/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5111.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–333–000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: First Amended and Restated Engineering & Procurement Agreement to be effective 11/8/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5112.

Comments Due: 5 p.m. ET 11/29/19.

Docket Numbers: ER20–334–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4385; Queue No. AB1–048 to be effective 11/12/2019.

Filed Date: 11/7/19.

Accession Number: 20191107–5142.

Comments Due: 5 p.m. ET 11/29/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–24770 Filed 11–14–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10684–095]

City of Lansing, MI; Notice of Application for Surrender of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for surrender of minor license.

b. *Project No:* 10684–095.

c. *Date Filed:* September 30, 2019.

d. *Applicant:* City of Lansing, Michigan.

e. *Name of Project:* Moores Park Hydroelectric Project.

f. *Location:* The 600-kilowatt project is located on the Grand River, in the City of Lansing, Ingham County, Michigan. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Lori Myott, Manager, Environmental Services Department, Lansing Board of Water and Light, 1201 South Washington Avenue, Lansing, MI 48910–1650, 517–702–6639, or Lori.Myott@lbwl.com.

i. *FERC Contact:* Diana Shannon, (202) 502–6136, diana.shannon@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* December 9, 2019.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–10684–095. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to surrender its license for the project. The project has not operated since 2013 due to mechanical equipment problems. No ground disturbance is proposed and

project features will remain in place. The applicant would retain ownership of the dam and maintain the current reservoir elevation of 833.4 ± 0.2 NGVD29. In order to decommission the project facilities, the applicant proposes to close the intake for the units with steel bulkheads and to disconnect the project generators from the grid. The applicant proposes to keep the generating equipment in place. The powerhouse would remain secured with the existing fencing and security system. The current license expires on December 31, 2023.

1. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: November 7, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-24769 Filed 11-14-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-491-000; CP19-494-000]

National Fuel Gas Supply Corporation and Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule For Environmental Review of The FM100 Project and Leidy South Project

On July 18, 2019 and July 31, 2019, National Fuel Gas Supply Corporation (National Fuel) and Transcontinental Gas Pipe Line Company, LLC (Transco) filed their respective applications in Docket Nos. CP19-491-000 and CP19-494-000 each requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities. The proposed projects are the FM100 Project, proposed by National Fuel, and the Leidy South Project, proposed by Transco (Projects). The FM100 Project would allow National Fuel to modernize a portion of its existing system and provide an additional 330,000 dekatherms per day (Dth/d) of incremental natural gas transportation capacity, all of which is fully subscribed to Transco. The Leidy South Project would provide 582,400 Dth/d of firm natural gas transportation service from shale producing areas in northern and western Pennsylvania to Transco's customers in the eastern United States. The Federal Energy Regulatory Commission (Commission or FERC) staff's environmental review of the Projects will be presented in a single environmental assessment (EA) because of the interrelatedness of the Projects.

On July 31, 2019 and August 14, 2019, the Commission issued Notices of Application for the FM100 Project and the Leidy South Project, respectively. Among other things, those notices alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's EA for the Projects. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Projects.

Schedule for Environmental Review

Issuance of EA—February 7, 2020
90-day Federal Authorization Decision
Deadline—May 7, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Projects' progress.

Project Description

National Fuel and Transco are proposing to construct and operate interdependent natural gas infrastructure projects, which are both located entirely within Pennsylvania. The FM100 Project consists of 29.5 miles of new 20-inch-diameter pipeline in McKean and Potter Counties (Line YM58); 1.4 miles of 24-inch-diameter pipeline loop¹ in Potter County (YM224 Loop); 0.4 mile of 12-inch-diameter pipeline in McKean County (Line KL Extension); construction of new Marvindale Compressor Station in McKean County; construction of new Tamarack Compressor Station in Clinton County; construction of the Marvindale Interconnect in McKean County; construction of the Carpenter Hollow over-pressurization protection station in Potter County; abandonment in place of a 44.9-mile-long portion of the existing 12-inch-diameter FM100 Pipeline in Clearfield, Elk, and Potter Counties; abandonment by removal of the existing Costello Compressor Station in Potter County; abandonment by removal of an existing meter station WHP-MS-4317X in Potter County; and installation and abandonment of appurtenances, such as mainline valves and anode beds, associated with the above facilities.

The Leidy South Project consists of 3.5 miles of 42-inch-diameter pipeline loop in Lycoming County (Benton Loop); 2.5 miles of 36-inch-diameter pipeline loop in Clinton County (Hilltop Loop); 6.3 miles of 36-inch-diameter

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.