

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, PF19-8). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: November 22, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-25908 Filed 11-27-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 3251-010]

Cornell University; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3251-010.

c. *Date Filed:* June 28, 2019.

d. *Applicant:* Cornell University.

e. *Name of Project:* Cornell University Hydroelectric Project (Cornell Project).

f. *Location:* On Fall Creek within the Cornell University campus in the City of Ithaca, Tompkins County, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Frank Perry, Manager of Projects, Energy and Sustainability, Humphreys Service Building, Room 131, Cornell University, Ithaca, NY 14853-3701; (607) 255-6634; email—fdp1@cornell.edu.

i. *FERC Contact:* Christopher Millard at (202) 502-8256; or email at christopher.millard@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3251-010.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *The Cornell Project consists of:* (1) An existing 28-foot-high, 260-foot-long reinforced-concrete gravity overflow-type dam, known as Beebe Lake Dam, with a crest elevation of 780.7 feet mean sea level (msl); (2) an impoundment (Beebe Lake) with a surface area of 16 acres and a storage capacity of 50 acre-feet at the normal pool elevation of 780.7 feet msl; (3) a concrete forebay wall and reinforced-concrete intake with a 6-foot-high, 6-foot-wide steel vertical-slide gate along the right (north) bank; (4) a 5-foot-diameter, 1,507-foot-long reinforced-concrete underground pipeline and a 5-foot-diameter, 200-foot-long riveted-steel underground penstock; (5) a 79-foot-long, 29-foot-wide, 24-foot-high powerhouse containing two Ossberger turbines and induction generators with a combined authorized capacity of 1,718 kilowatts; (6) a tailrace located on the river right-side of Fall Creek directly below the powerhouse; (7) a 385-foot-long, 2.4-kilovolt transmission line connecting to Cornell's distribution system; and (8) appurtenant facilities.

The Cornell Project is operated in a run-of-river mode and bypasses an 1,800-foot-long reach of Fall Creek that extends from the toe of the dam to the powerhouse tailrace. From 2013 through

2018, the average annual generation was 4,599 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for

comments—December 2019.

Request Additional Information (if necessary)—February 2020.

Issue Scoping Document 2—March 2020.

Issue notice of ready for environmental analysis—March 2020.

Commission issues EA—September 2020.

Comments on EA—October 2020.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 22, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–25910 Filed 11–27–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–517–000]

Gulf South Pipeline Company, LP; Notice of Schedule for Environmental Review of the Lamar County Expansion Project

On September 30, 2019, Gulf South Pipeline Company, LP (Gulf South) filed an application in Docket No. CP19–517–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Lamar County Expansion Project (Project) and would provide about 200,000 dekatherms of natural gas per day to Cooperative Energy's generation facility in Lamar County, Mississippi.

On October 15, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—February 18, 2020.
90-day Federal Authorization Decision

Deadline—May 18, 2020.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Gulf South proposes to construct and operate 3.4 miles of 20-inch-diameter pipeline, a new delivery meter station, and a new 5,000 horsepower

compressor station in Lamar and Forrest Counties, Mississippi. The Project would allow Gulf South to provide up to 200,000 dekatherms per day of new natural gas firm transportation service from Gulf South's existing Index 299 pipeline to Cooperative Energy. This service would be primarily utilized for Cooperative Energy's new 550-megawatt combined cycle gas turbine generation facility. According to Gulf South, the Project would allow Cooperative Energy's power plant to switch from coal to natural gas as a power source.

Background

On November 4, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Lamar County Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA. No comments have been received at this time.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP19–517), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: November 22, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–25914 Filed 11–27–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14973–000]

Lock + TM Hydro Friends Fund XX, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 1, 2019, Lock + TM Hydro Friends Fund XX, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Blue Marsh Dam Hydropower Project to be located at the U.S. Army Corps of Engineers' (Corps) Blue Marsh Dam on the Tulpehocken Creek in Berks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 30-foot-long, 30-foot-wide, 160-foot-high Large Frame Module; (2) two turbine-generator units with a total rated capacity of 1.75 megawatts; (3) a new 4-foot-long, 4-foot-wide, 3-foot-high pad-mounted transformer; (4) a new 1,650-foot-long, 13-kilovolt transmission line connecting the new transformer to an existing distribution line; and (5) appurtenant facilities. The proposed project would have an annual generation of 7,750 megawatt-hours.

Applicant Contact: Wayne Krouse, Lock + TM Hydro Friends Fund XX, LLC, P.O. Box 43796, Birmingham, AL 35243; phone: 877–556–6566 ext. 709.

FERC Contact: Woohee Choi; phone: (202) 502–6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.¹

¹ The Commission is issuing a second notice for this project because some municipalities may not have been notified by the first notice issued on August 22, 2019. Any comments filed in response to either notice will be considered in evaluating the permit application.