respondents with an objective assessment and estimate of their respective community's readiness for PEVs as well as understand the respective community's goals related to integrating these vehicles, and allow communities to assess the magnitude of gaps in their readiness to achieve their goals. DOE intends the questionnaire to be completed by a city/county/regional sustainability or energy coordinator. As the intended respondent may not be aware of every aspect of local or regional PEV readiness, coordination among local stakeholders to gather appropriate information may be necessary.

DOE expects a total respondent population of approximately 1,250 respondents. Selecting the multiplechoice answers in completing a questionnaire is expected to take under 30 minutes, although additional time of no more than 20 hours may be needed to assemble information necessary to be able to answer the questions, leading to a total burden of approximately 25,625 hours. Assembling information to update questionnaire answers in the future on a voluntary basis would be expected to take less time, on the order of 10 hours, as much of any necessary time and effort needed to research information would have been completed previously.

For the Clean Fleets Partnership information collection, the Partnership is targeted at large, private-sector fleets that own or have contractual control over at least 50 percent of their vehicles and have vehicles operating in multiple States. DOE expects approximately 50 fleets to participate in the Partnership and, as a result, DOE expects a total respondent population of approximately 50 respondents. Providing initial baseline information for each participating fleet, which occurs only once, is expected to take 60 minutes. Follow-up questions and clarifications for the purpose of ensuring accurate analyses are expected to take up to 90 minutes. The total burden is expected to he 125 hours

For the DOE Clean Cities initiative that involves the ride-and-drive surveys, DOE has developed a three-part voluntary survey to assist its coalitions and stakeholders in assessing the level of interest, understanding, and acceptance of PEVs and alternative fuel vehicles (AFV) by the purchasing public. DOE intends the surveys to be completed by individuals who are participating in one of many ride-anddrive events. There are three phases to the Survey: (1) Pre Ride-and-Drive; (2) post Ride-and-Drive; and (3) a few months/some time later to discern if the respondent followed through with acquisition of a PEV or another AFV. Respondents provide answers in the first two phases through a user-friendly paper survey and on-line survey, and in the third phase they answer questions via an electronic interface, although a paper survey may be used for those lacking access to an electronic device or computer.

The Surveys' effort relies on responses to questions the respondent chooses to answer. The multiple-choice questions address the following topic areas: (1) Demographics; (2) Current vehicle background; (3) How they learned about ride and drive event; (3) Perceptions of PEVs before and after driving; (4) Post-drive vehicle experience; (5) Purchase expectations; (6) Follow-up survey regarding subsequent behaviors; (7) Purchase information; (8) Barriers; and (9) Future intentions. The survey is expected to take 30 minutes, leading to a total burden of approximately 28,250 hours (an increase 2,500 hours above the total burden in hours for the two currently approved collections).

(5) Type of Respondents: Public; (6) Annual Estimated Number of Respondents for all three information collections: 16,300; (7) Annual Estimated Number of Total Responses: 16,300; (7) Annual Estimated Number of Burden Hours: 28,250 (25,625 for PEV Scorecard, 125 for Clean Fleets Partnership, and 2,500 for the Ride and Drive Surveys); and (8) Annual Estimated Reporting and Recordkeeping Cost Burden: There is no cost associated with reporting and recordkeeping.

Statutory Authority: 42 U.S.C. 13233; 42 U.S.C. 13252 (a)–(b); 42 U.S.C. 13255.

Issued in Washington, DC, on: November 25, 2019.

David Howell,

Deputy Director, Vehicle Technologies Office, Energy Efficiency and Renewable Energy. [FR Doc. 2019–26209 Filed 12–3–19; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19–878–002. Applicants: Enel Green Power Hilltopper Wind, LLC.

Description: Compliance filing: Compliance Filing for ER19–878 to

submit updated tariff records to be effective 3/30/2019. Filed Date: 11/26/19. Accession Number: 20191126-5088. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20–280–001. Applicants: Skookumchuck Wind Energy Project, LLC. Description: Supplement to November 1, 2019 Skookumchuck Wind Energy Project, LLC tariff filing. Filed Date: 11/22/19. Accession Number: 20191122–5145. Comments Due: 5 p.m. ET 12/2/19. Docket Numbers: ER20-459-000. Applicants: WSPP Inc. Description: § 205(d) Rate Filing: List of Members sections 4 and 6 2020 to be effective 1/25/2020. Filed Date: 11/26/19. Accession Number: 20191126-5006. *Comments Due:* 5 p.m. ET 12/17/19. Docket Numbers: ER20-460-000. Applicants: ITC Midwest LLC. *Description:* § 205(d) Rate Filing: Filing of 4th Amended and Restated Corn Belt-IPL IA to be effective 1/26/ 2020. Filed Date: 11/26/19. Accession Number: 20191126-5064. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-461-000. Applicants: PJM Interconnection, L.L.C. *Description:* § 205(d) Rate Filing: Original WMPA SA No. 5523; Queue No. AE1-162 to be effective 10/29/2019. Filed Date: 11/26/19. Accession Number: 20191126-5077. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-462-000. Applicants: Indiana Michigan Power Company, PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: **AEPSC submits Interconnection** Agreement, SA No. 1263 to be effective 10/17/2019. Filed Date: 11/26/19. Accession Number: 20191126-5086. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-463-000. Applicants: Duke Energy Florida, LLC. Description: § 205(d) Rate Filing: DEF-FMPA-Winter Park-FMPA **Reimbursement Agreement (Rate** Schedule No. 257) to be effective 1/1/2020. Filed Date: 11/25/19.

Accession Number: 20191125–5260. Comments Due: 5 p.m. ET 12/16/19. Docket Numbers: ER20–464–000. Applicants: Greenleaf Energy Unit 2 LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 12/9/2019. Docket Numbers: ER20-472-000.

Filed Date: 11/25/19. Accession Number: 20191125-5262. Comments Due: 5 p.m. ET 12/16/19. Docket Numbers: ER20-465-000. Applicants: Pacific Gas and Electric Company. Description: § 205(d) Rate Filing: Revision to Lathrop Irrigation District Replacement IA and TFA (SA 366) to be effective 1/25/2020. *Filed Date:* 11/26/19. Accession Number: 20191126-5093. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20–466–000. Applicants: Midcontinent Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2019-11-26_SA 3377 METC-Assembly Solar GIA (J796) to be effective 11/11/ 2019 Filed Date: 11/26/19. Accession Number: 20191126-5102. *Comments Due:* 5 p.m. ET 12/17/19. Docket Numbers: ER20-467-000. Applicants: Ambit Northeast, LLC. *Description:* § 205(d) Rate Filing: Normal 2019 to be effective 11/27/2019. Filed Date: 11/26/19. Accession Number: 20191126-5113. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-468-000. Applicants: Duke Energy Ohio, Inc. Description: Notice of Cancellation of Conforming Jurisdictional Agreements of Duke Energy Ohio, Inc. Filed Date: 11/26/19. Accession Number: 20191126-5122. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-469-000. Applicants: PJM Interconnection, L.L.C. Description: Tariff Cancellation: Notice of Cancellation of WMPA SA No. 4392; Queue No. AA1-093 to be effective 12/23/2019. Filed Date: 11/26/19. Accession Number: 20191126-5124. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-470-000. Applicants: Skylar Power Marketing, LLC. Description: Baseline eTariff Filing: Skylar Power Marketing, LLC-Application for Market-Based Rate Authorization to be effective 11/27/ 2019.Filed Date: 11/26/19. Accession Number: 20191126-5130. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-471-000. Applicants: Nevada Power Company. Description: § 205(d) Rate Filing: Rate Schedule 158 Amended DesertLink OM to be effective 11/27/2019. Filed Date: 11/26/19. Accession Number: 20191126-5145. Comments Due: 5 p.m. ET 12/17/19.

Applicants: Duke Energy Progress, LLC. *Description:* § 205(d) Rate Filing: DEP-NCEMPA NITSA and MSA (SA Nos. 268 & 380) to be effective 1/1/2020. Filed Date: 11/26/19. Accession Number: 20191126-5147. *Comments Due:* 5 p.m. ET 12/17/19. Docket Numbers: ER20-473-000. Applicants: Avista Corporation. *Description:* § 205(d) Rate Filing: Avista Corp FERC Rate Schedule T1152–BPA EI Letter Agreement to be effective 11/27/2019. Filed Date: 11/26/19. Accession Number: 20191126-5191. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-474-000. Applicants: Hatchet Ridge Wind, LLC. *Description:* § 205(d) Rate Filing: Notice of Non-Material Change in Status to be effective 11/27/2019. Filed Date: 11/26/19. Accession Number: 20191126-5197. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-475-000. Applicants: Ocotillo Express LLC. Description: § 205(d) Rate Filing: Notice of Non-Material Change in Status to be effective 11/27/2019. Filed Date: 11/26/19. Accession Number: 20191126-5199. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-476-000. Applicants: Georgia Power Company. Description: § 205(d) Rate Filing: GPCo 2019 PBOP Filing to be effective 1/1/2019. Filed Date: 11/26/19. Accession Number: 20191126-5247. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-477-000. Applicants: Mississippi Power Company. Description: § 205(d) Rate Filing: PBOP 2019 Filing to be effective 1/1/ 2019. Filed Date: 11/26/19. Accession Number: 20191126-5248. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-478-000. Applicants: Southern Electric Generating Company. Description: § 205(d) Rate Filing: SEGCo 2019 PBOP Filing to be effective 1/1/2019. Filed Date: 11/26/19. Accession Number: 20191126–5251. Comments Due: 5 p.m. ET 12/17/19. Docket Numbers: ER20-479-000. Applicants: Little Bear Solar 1, LLC. *Description:* Baseline eTariff Filing: MBR Application and Request for Expedited Treatment to be effective 1/ 10/2020.

Filed Date: 11/26/19.

Accession Number: 20191126-5262. *Comments Due:* 5 p.m. ET 12/17/19. Docket Numbers: ER20-480-000. Applicants: AEP Indiana Michigan Transmission Company, PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: **AEPSC submits IMTCo and NIPSCO** Interconnection Agreement SA No. 4247 to be effective 10/26/2019. Filed Date: 11/26/19. Accession Number: 20191126–5266. *Comments Due:* 5 p.m. ET 12/17/19. Docket Numbers: ER20-481-000. Applicants: Little Bear Solar 3, LLC. *Description:* Baseline eTariff Filing: MBR Application and Request for Expedited Treatment to be effective 1/ 10/2020.Filed Date: 11/26/19. Accession Number: 20191126-5267. *Comments Due:* 5 p.m. ET 12/17/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 26, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–26175 Filed 12–3–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-479-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: Little Bear Solar 1, LLC

This is a supplemental notice in the above-referenced Little Bear Solar 1, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket