

Comments Due: 5 p.m. ET 12/23/19.

Docket Numbers: ER20–501–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Americus Solar & Battery Amended and Restated LGIA Filing to be effective 11/15/2019.

Filed Date: 12/2/19.

Accession Number: 20191202–5098.

Comments Due: 5 p.m. ET 12/23/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26340 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–15–000]

Notice of Application; Puget Sound Energy, Inc.

Take notice that on November 15, 2019, Puget Sound Energy, Inc. (Puget), 10885 NE 4th Street, Bellevue, Washington 98004, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act requesting authorization to amend its certificate issued in Docket No. CP06–465–000 to recomplete Well SU–50 at its Jackson Prairie Storage Facility located in Lewis County, Washington. Puget states the recompletion of Well SU–50 will increase operational efficiency and provide a backup gas recycle well. Puget estimates the cost of the project to be \$701,714, all as more fully described in the application which is on file with the Commission and open to public

inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Andrea Chambers, DLA Piper, LLP, 500 8th Street NW, Washington, DC 20004, by telephone at (202) 799–4130, or by emailing andrea.chambers@dlapiper.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on December 23, 2019.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

² 18 CFR 385.214(d)(1).

Dated: December 2, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–26337 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14989–000]

Pumped Hydro Storage LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 8, 2019, Pumped Hydro Storage LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Montezuma Pumped Storage Project (Montezuma Project or project) to be located near Maricopa, Pinal County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new rockfill, concrete-face impoundment, 3,000 feet by 110 feet creating an upper reservoir with a maximum elevation of 3,000 feet above mean sea level (MSL), and a usable storage capacity of 9,500 acre-feet; (2) a new rockfill, concrete-face impoundment, 4,000 feet by 130 feet creating a lower reservoir with a maximum elevation of 1,350 feet MSL, and a usable storage capacity of 9,500 acre-feet; (3) two 32-foot-diameter, 7,000-foot-long reinforced concrete penstocks; (4) a powerhouse constructed of reinforced concrete with approximate dimensions of 900 feet by 150 feet and 150 feet high, and containing six turbine-generator units with a total installed capacity of 2100 megawatts; (5) a tailrace constructed of reinforced concrete with approximate dimensions of 1,200 feet by 50 feet by 50 feet; (6) a 500-kilovolt substation; (7) a 500-kilovolt, 11-mile-long transmission line; (8) a 500-kilovolt, 8-mile-long transmission line; (9) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to the existing City of Phoenix 91st Avenue Wastewater Treatment Plant; (10) one 24-inch-diameter, ductile iron pipe

pipeline connecting the project to the existing Salt River Project irrigation canal; (11) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to the existing Gila River Indian Community irrigation canal; (12) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to a new water supply well in Santa Cruz Wash; (13) one steel casing water supply well in Santa Cruz wash rated at 2,000 gallons-per-minute; (14) one 1-million-gallon steel overflow tank; (15) six agricultural fields, 2-square-miles in area, that would be irrigated with excess water from the steel overflow tank; and (16) appurtenant facilities. The proposed project would produce about 9,600 megawatt hours of energy daily. The estimated annual generation of the Montezuma Project would be 3,504 gigawatt-hours.

Applicant Contact: Mr. Steve Irwin, Pumped Hydro Storage LLC, 6514 41st Lane, Phoenix, AZ 85041; phone: (602) 696–3608.

FERC Contact: Evan Williams; phone: (202) 502–8462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14804–000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14989) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 2, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–26343 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–278–000.
Applicants: Chandeaur Pipe Line, LLC.

Description: Compliance filing Chandeaur Annual Fuel and Gas Loss Retention Adjustment Filing.

Filed Date: 11/27/19.

Accession Number: 20191127–5044.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–279–000.
Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO December Negotiated Rate Agreements to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5066.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–280–000.
Applicants: Dominion Energy Questar Pipeline, LLC.

Description: § 4(d) Rate Filing: FGPR for 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5069.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–281–000.
Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Capital Cost Surcharge to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5076.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–282–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 112719 Negotiated Rates—Mercuria Energy America, Inc. R–7540–02 to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5081.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–283–000.
Applicants: Mojave Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.