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Dated: December 23, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-28255 Filed 12-30-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3273-024]

#### Notice Soliciting Scoping Comments; Chittenden Falls Hydropower, Inc.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3273-024.

c. *Date filed:* May 31, 2019.

d. *Applicant:* Chittenden Falls Hydropower, Inc. (Chittenden Falls Hydro).

e. *Name of Project:* Chittenden Falls Hydropower Project.

f. *Location:* On Kinderhook Creek, near the Town of Stockport, Columbia County, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mark Boumansour, Chief Operating Officer, Gravity Renewables, Inc., 1401 Walnut Street, Suite 420, Boulder, CO 80302; (303) 440-3378; [mark@gravityrenewables.com](mailto:mark@gravityrenewables.com) and/or Celeste N. Fay, Regulatory Manager, Gravity Renewables, Inc., 5 Dartmouth Drive, Suite 104, Auburn, NH 03032; (413) 262-9466; [celeste@gravityrenewables.com](mailto:celeste@gravityrenewables.com).

i. *FERC Contact:* Monir Chowdhury at (202) 502-6736 or [monir.chowdhury@ferc.gov](mailto:monir.chowdhury@ferc.gov).

j. *Deadline for filing scoping comments:* 30 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3273-024.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

#### l. *Project Description:*

The existing Chittenden Falls Hydropower Project consists of: (1) An approximately 4-foot-high, 320-foot-long concrete gravity dam, topped with 2-foot-high wooden flashboards, and having a dam crest elevation of 59.6 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) a reservoir with a surface area of about 18 acres and a storage capacity of 63 acre-feet at a normal pool elevation of 61.6 feet NGVD29; (3) an 8-foot-wide, 22-foot-long intake structure on the east side of the dam connecting to an 8-foot-wide, 118-foot-long concrete and wooden power canal; (4) a 7.5-foot-diameter, 45-foot-long steel penstock that conveys water from the power canal to a powerhouse on the east side of the dam containing two turbine-generator units with a total rated capacity of 453 kilowatts (kW); (5) an 8-foot-wide, 10-foot-long intake structure on the west side of the dam connecting to a 6-foot-diameter, 62-foot-long steel penstock; (6) a powerhouse on the west side of the dam containing a single turbine-generator unit with a rated capacity of 300 kW; (7) two 480-volt, 40-foot-long generator leads connecting the east powerhouse to a transformer yard and a 2,300-volt, 400-foot-long generator lead connecting the west powerhouse to the transformer yard; and (8) appurtenant facilities.

The Chittenden Falls Project is operated in a run-of-river mode with an estimated average annual generation of 2,300 megawatt-hours between 2012 and 2018. Chittenden Falls Hydro proposes to continue to operate the project in run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be

viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. *Scoping Process:*

The Commission staff intends to prepare an Environmental Assessment (EA) for the Chittenden Falls Hydropower Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document 1 (SD1) issued December 23, 2019.

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: December 23, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-28260 Filed 12-30-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP20-328-000.

*Applicants:* LA Storage, LLC.

*Description:* § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreement (Mansfield) to be effective 12/15/2019.

*Filed Date:* 12/13/19.

*Accession Number:* 20191213-5137.

*Comments Due:* 5 p.m. ET 12/26/19.

*Docket Numbers:* RP20–329–000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2019–12–13 E2W (5) to be effective 12/14/2019 under RP20–329.

*Filed Date:* 12/13/19.

*Accession Number:* 20191213–5175.

*Comments Due:* 5 p.m. ET 12/26/19.

*Docket Numbers:* RP20–330–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Non-Conforming—FTP—Who Dat MC 547—Removal to be effective 11/1/2019.

*Filed Date:* 12/16/19.

*Accession Number:* 20191216–5030.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–331–000.

*Applicants:* Great Lakes Gas Transmission Limited Par.

*Description:* § 4(d) Rate Filing: Prepayments to be effective 1/15/2020.

*Filed Date:* 12/16/19.

*Accession Number:* 20191216–5100.

*Comments Due:* 5 p.m. ET 12/30/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 17, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019–28206 Filed 12–30–19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2124–021.

*Applicants:* Spring Canyon Energy LLC.

*Description:* Triennial Report of Spring Canyon Energy LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5364.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER10–2125–022.

*Applicants:* Judith Gap Energy LLC.

*Description:* Triennial Report of Judith Gap Energy LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5372.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER10–2128–021.

*Applicants:* Wolverine Creek Energy LLC.

*Description:* Triennial Report of Wolverine Creek Energy LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5358.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER10–2132–021.

*Applicants:* Willow Creek Energy LLC.

*Description:* Triennial Report of Willow Creek Energy LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5359.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER10–2764–021.

*Applicants:* Vantage Wind Energy LLC.

*Description:* Triennial Report of Vantage Wind Energy LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5363.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER10–2861–007;

ER13–1504–008; ER10–2866–007.

*Applicants:* Fountain Valley Power, L.L.C., SWG Arapahoe, LLC, SWG Colorado, LLC.

*Description:* Updated Market Power Analysis for the Northwest Region of Fountain Valley Power, L.L.C., et al.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5380.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER16–1720–010.

*Applicants:* Invenergy Energy Management LLC.

*Description:* Triennial Report of Invenergy Energy Management LLC.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5374.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* ER20–442–000.

*Applicants:* Wildcat I Energy Storage, LLC.

*Description:* Supplement to November 22, 2019 Wildcat I Energy Storage, LLC tariff filing.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5371.

*Comments Due:* 5 p.m. ET 1/10/20.

*Docket Numbers:* ER20–443–000.

*Applicants:* Acorn I Energy Storage, LLC.

*Description:* Supplement to November 22, 2019 Acorn I Energy Storage, LLC tariff filing.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5370.

*Comments Due:* 5 p.m. ET 1/10/20.

*Docket Numbers:* ER20–650–001.

*Applicants:* El Paso Electric Company.

*Description:* Tariff Amendment:

Service Agreement No. 325, Large Generator Interconnection Agreement with EDF to be effective 12/9/2019.

*Filed Date:* 12/23/19.

*Accession Number:* 20191223–5002.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* ER20–670–000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: DCFC Filing 12–2019 to be effective 12/23/2019.

*Filed Date:* 12/23/19.

*Accession Number:* 20191223–5003.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* ER20–671–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205 filing re: LGIA (SA 2500) between Niagara Mohawk and Covanta Niagara I to be effective 11/26/2019.

*Filed Date:* 12/23/19.

*Accession Number:* 20191223–5005.

*Comments Due:* 5 p.m. ET 1/13/20.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR20–2–000.

*Applicants:* North American Electric Reliability Corporation, SERC Reliability Corporation.

*Description:* Joint Petition of the North American Electric Reliability Corporation and SERC Reliability Corporation for Approval of Amendments to SERC Reliability Corporation's Bylaws.

*Filed Date:* 12/20/19.

*Accession Number:* 20191220–5351.

*Comments Due:* 5 p.m. ET 1/10/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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eFiling is encouraged. More detailed information relating to filing